## SUBMIT IN TRIPLICATE.

Form approved,

(Other instructions on reverse side)

Budget Bureau	No. 42-	R1425.
30-031-	206	75
5. LEASE DESIGNATION A	ND SERIA	L NO.

UNITE	ED S	STATE	ES
<b>DEPARTMENT</b>	OF	THE	<b>INTERIOR</b>

GEOLOGICAL	SURVEY		NM 13322	
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUC		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK  DRILL  DEE	EPEN 🗌 PLUG I	BACK 🗆	7. UNIT AGREEMENT NA	AME
b. TYPE OF WELL		LTIPLE [	2	
WELL Z WELL OTHER  2. NAME OF OPERATOR	ZONE ZON		8. farm or lease nam LANA	í E
T.L. MORRIS			9. WELL NO.	
3. ADDRESS OF OPERATOR	/(4.17)		. #1	
P.O. BOX 1038 Kilgore TX	75662		10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accord At surface		1981	11. SEC., T., R., M., OR H	Bally
330 FNL 990 FEL	OIL CON.	COM	NENE Sec 16	<b>Б</b> А
	DIST	3 /A	T16N R5W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE		12. COUNTY OR PARISH	
About 15 miles SW of the To	orreon Trading Pos	17 NO 0	McKinley F ACRES ASSIGNED	NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 3301	320	TO TI	iis well.	
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	-
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	ו 1500	F	lota ry	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	6345: This action is subject	to administrat	ive 22. APPROX. DATE WO	
PRILLIPE OF LAW 1919 ROTHORIZED ARE	appost oursuant to 30	) CFR 290.	April 30,	1201
#3BJECT TO CONTRIANCE WITH ATTACHED PROPOSE	D CASING AND CEMENTING PRO	GRAM		
	HT PER FOOT SETTING DEPTH		QUANTITY OF CEMEN	
$10\frac{1}{4}$ inch $85/8$ Surface	20# new 1500'	Circu	late 75 sx c	om. to sur
If production is indicated, to TD and circulate regular  The test will start in the reach the Hospah at about 1	cement to surface Menefee member of	using 1	75 sx.	
Well control will be accomp	lished by a HYDRIL	prevent	er.	; 1
Logging will be done with E	lectric Logs.	<b>Berganga Makabanggana</b> menjada sebagai badi seba	and the statement of th	
nogeths will be delle with h	TOOST TO HORE.		Service Control of the Control of th	
The expected pay sand is th	e Hospah.	س≻ عبيط لأنه	of the same is the same same.	
		APA	: 35 1981	or state of the st
			CHM, FUAL SURVEY	
		,	ngión, n. M.	
	•	The second secon	العراب المستورة والمستوري ، مياد متواه ( والا ما متحد بالمتحد المتحد المتحدد ا	#
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal zone. If proposal is to drill or deepen directionally, give				
preventer program, if any.	,			
34. Thomas D. Clace	TITLE Agent		DATE 4/25/	/81
(This space for Federal or State office use)				
			ESTEN/ED	
PERMIT NO.	APPROVAL DATE	TAI	JHKUVED -	
APPROVED BY	TITLE	A5	AMEINDI-D	
CONDITIONS OF APPROVAL, IF ANY:			APR 3 0.1981 -	
13~	NMOCC	1 2	Tances & Sime	
		1 do	JAMES F. SIMS STRICT ENGINEER	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

l Opposites		All distances must be	rom the outer boundaries	of the Section.	T.L. Morris
Operator T.	L.Morris	·	Lease	13322	Well No.
Unit Letter	Section	Township	Range	County	Lana #1
A	16	16 North	5 West	Mc Kinley	<i>I</i>
Actual Footage Loc	ation of Well:				
330 Ground Level Elev:		orth line and		eet from the east	line
	Producing For	mation	Pool		Dedicated Acreage:
6345					Acres
1. Outline in	le acreage dedica	ted to the subject w	ell by colored pencil	or hachure marks on t	he plat below.
2. If more th interest ar	nan one lease is nd royalty).	dedicated to the wel	l, outline each and id	entify the ownership (	hereof (both as to working
3. If more that dated by c	an one lease of decommunitization, u	ifferent ownership is mitization, force-pooli	dedicated to the well ng. etc?	, have the interests o	f all owners been consoli-
Yes	No If an	nswer is "yes;" type o	f consolidation		
this form i	i necessary.)				ated. (Use reverse side of
No allowat forced-poo sion.	ble will be assigne ling, or otherwise)	ed to the well until all or until a non-standar	interests have been d unit, eliminating su	consolidated (by con ch interests, has beer	nmunitization, unitization, approved by the Commis-
			330	990'	CERTIFICATION
	İ		T.L Morris		certify that the information con-
	!		112	<b>1881</b> . [	rein is true and complete to the
	l l			best of m	y knowledge and belief.
	1			$\mathcal{J}_{\mathcal{K}}$	mer D. Chace
	+				mas D. Chace
	1		 	Position Age	nt
	1			Company T • L	•Morris
				4/2	5/81
	Section	n 16, T.16N., R.	5W.		
			Ì	1 heraby	certify that the well location
			ļ.	1 !	this plat was plotted from field
			1	1	actual surveys made by me or supervision, and that the same
			SO LAND O	is true o	and correct to the best of my
	MAY 1 19	81	CRED LAND S	knowledg	e and belief.
	TOIL CON. CO	M. /	STEINTE OF	<b>7</b>	
	DIST. 3		ST EXATE OR NO.	Date Survey	od
			$\left(\begin{array}{c} No. \\ 2031 \end{array}\right)$	5 1 1	pril 21, 1981
					Professional Engineer
	l i		W MEXICO	and/or Land	Surveyor
			D. MARMO		I Willow
0 330 660	90 1320 1650 1980	2310 2640 2000		Certificate	<sup>No.</sup> 2031

