

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be completed by the owner of all electrically driven wells and in case of all other formations by the drilling contractor. All depths reported shall be measured by tape, in the case of directionally drilled wells, true vertical depth shall be reported. The recording is completed by the owner through the well log shall be reported for each zone. The form is to be filed in quadruplicate in one copy to be kept where the log is required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 0-764	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 764-780	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 780-781	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 764 to 780	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	764	764	Manchos				
764	780	16'	Hospah				
780	781	1'	Greenhorn				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State ☐ Fee ☒ XX

31. State Oil & Gas Lease No.

0-9725

7. Unit Agreement Name

Miguel Creek

8. Firm or Lease Name

S.F.P.R.R.

9. Well No.

#38

10. Field and Penn., or Wildcat

Miguel Creek Gallup

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

11. County

McKinley

East LINE OF SEC. 20 TWP. 16N SEC. 6W NMPM

13. Date Spudded

6-9-81

16. Date T.D. Reached

6-10-81

17. Date Compl. (Ready to Prod.)

8-3-81

18. Elevations (L.F., H.H., RT, GK, etc.)

6434

19. Elev. Casinghead

6434

20. Total Depth

784'

21. Plug Back T.D.

783'

22. If Multiple Compl., How Many

23. Intervals Drilled By

XX

History Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

764 - 773 Hospah

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Comp Den & N GR/N

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	783'	7 7/8"	90 Sx	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	740	--

31. Perforation Record (Interval, size and number)

764' - 773'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

34. Date First Production	35. Production Method (Flowing, gas lift, pumping - size and type pump)	36. Well Status (Prod. or Shut-in)
10-21-81	Pump 1 1/2" x 8'	Prod
37. Date of Test	38. Hours Tested	39. Choke Size
11-5-81	24	Full
40. Flowing Test Press.	41. Casing Pressure	42. Calculated 24-Hour Rate
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43. Oil - bbl.	44. Gas - MCF	45. Water - bbl.
7.5		13.5
46. Oil Gravity - API (Corr.)		
		31

47. Disposition of Casing (Sold, used for fuel, vented, etc.)

Test Witnessed By

Jim Pepper

48. List of Attachments

I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.

NAME

TITLE

DATE

11-16-81