DISTRIBUTION	NEW MEXICO OF CONSERVATION COMMISSION			31-20680
SANTA FE FILE U.S.G.S.			SA, In time 5A, In time 57ATE	te Type of Learne
LAND OFFICE OPERATOR				4466
APPLICATION FOR	PERMIT TO DRILL, DEEP	EN, OR PLUG BACK		
b. Type of Well	DEEPEN 🗌	PLUG S	BACK []	Lease Name
oll well a well 2. Name of Operator	OTHER	ZONE L	la Weill No	1. State
3. Address of Operator	Ont hovi	V	10. Field o	2 and Pool, or Wildow
4. Location of Well UNIT LETTER	CRAIG GO		The III	May cal Mill
AND 990 FEET FROM THE	FAST LINE OF SEC. 32	TWP. 201 RGE. 90	NMPM 12, County	
			McKin	
			9A. Formation	20. Rotury or C.T.
21. Elevations (Show whether DF, KT, etc.)	21A. Kind & States Plug. Bor State Wice	d 21B. Drilling Contractor		L Rotary x. Date Work will start ay 10 - 1981
23.	-	AND CEMENT PROGRAM		10 1100
	OF CASING WEIGHT PER F	OOT SETTING DEPTH	SACKS OF CEMENT	EST. TOP 530
	~			
. will nun	clectric	log		
	plets natur	ral-no fi	ac.	
	•	\mathcal{U}	COTTON TO	
	APPROVAL VALID			9/
	APPROVAL VALID FOR SEAS UNLESS DRILLING COMMENCED,		APR 3 0 198	
EXPIR	PES /1-30-81		DIST. 3	
IN ABOVE SPACE DESCRIBE PROPOSED NIVE ZONE, KIVE BLOWOUT PREVENTER PROGNAL	PROGRAM: IF PHOPOSAL 15 TO DECE M, IF ANY.	EN OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC-
hereby certify that the information above in	1.	ny knowledge and belief.		.0 70-108,
(This space for State Use)	Title ON	The operation	Dote #12	30 1 1/
APPROVED BY SOUL S G	TITLE	SUPERVISOR DISTRICT # 3	DATE A	PR 3 0 1981

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Well No. Operator WYMAN OIL COMPANY N.M. STATE 2 Range Section County Unit Letter Township McKINLEY 20 NORTH 9 WEST 32 Actual Footage Location of Well: 360 NORTH 990 EAST line and feet from the feet from the Ground Level Elev. Dedicated Acreage: Producing Formation 6525 CHACRA Acre: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one Icase is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Position Company 32 isiaN@nd that Date Surveyed 27 April 1981 Registered Professional Engineer P. Leese James

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Certificate No.

1463