Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	N.M.13293
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	LUEVINIA
2. NAME OF OPERATOR	9. WELL NO.
T.L.MORRIS	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	W_C
P.O.BOX 1038 KILGORE TEXAS 75662	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA NWSE SEC 8
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310 FSL 2310FEL	T-14N R-6-W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	MC-KINNLEY N. MEXICO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATION (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6997-GI
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OF ERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 11–9–81– RIG UP DRILL TO 550 HOSTA SAND.	NOV 19 1981 OIL CON, COM e all pertinent details, and give Setting at days, irectionally drilled give substitute for those of
11-10-81-FINISH DRILL TO 550 RIG UP DALTON WEL	1 LOCCINC LOC WELL
ALSO LOG WELL.	TOGGING FOR MEET
-SET 50 FT PLUG IN BOTTOM.SET 50 FT PLUG IN TOF	NOV 1 3 1981
	FAINTER
Subsurface Safety Valve: Manu. and TypeGLOBE VALVE	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED LIM PLASE TITLE AGENT	DATE 11-11-81
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY.	DATE