

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

T.L. MORRIS

3. ADDRESS OF OPERATOR

P. O. BOX 1038 Kilgore TX 75652

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

660 FEL 600 FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

About 18 miles Southwest of Torreon Trade Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1280

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

May 31, 1981

23. SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

QUANTITY CEMENT

75 sx circulated to surface

SIZE OF HOLE

10 1/4

SIZE OF CASING

8 5/8 Surface

WEIGHT PER FOOT

20# new

SETTING DEPTH

150'

If production is indicated, we propose to set 4.5" 10.5# casing to TD and circulate 175 Sx regular cement to surface.

This is a Hospah test. It will start in the Menefee member of the Mesaverde and should reach the Hospah pay at about 1300'.

Well control will be accomplished by a HYDRIL preventer.

Logging will be done with Electric Logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Thomas D. Chace

TITLE

Agent

DATE May 15, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

at

NMOCC

APPROVED
AS AMENDEDMAY 21 1981
Dan Elliott
For JAMES F. SIMS
DISTRICT ENGINEER

30-031-20682

5. LEASE DESIGNATION AND SERIAL NO.

NM 13791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Scott

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLK.
AND SURVEY OR AREA

SESE Section 8

T16N 15W

12. COUNTY OR PARISH

McKinley

NM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

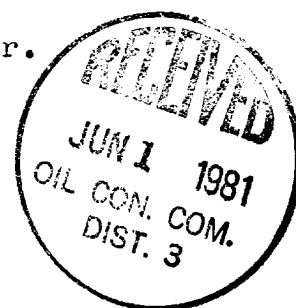
22. APPROX. DATE WORK WILL START*

May 31, 1981

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appeal pursuant to 30 CFR 290.

QUANTITY CEMENT

75 sx circulated to surface



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

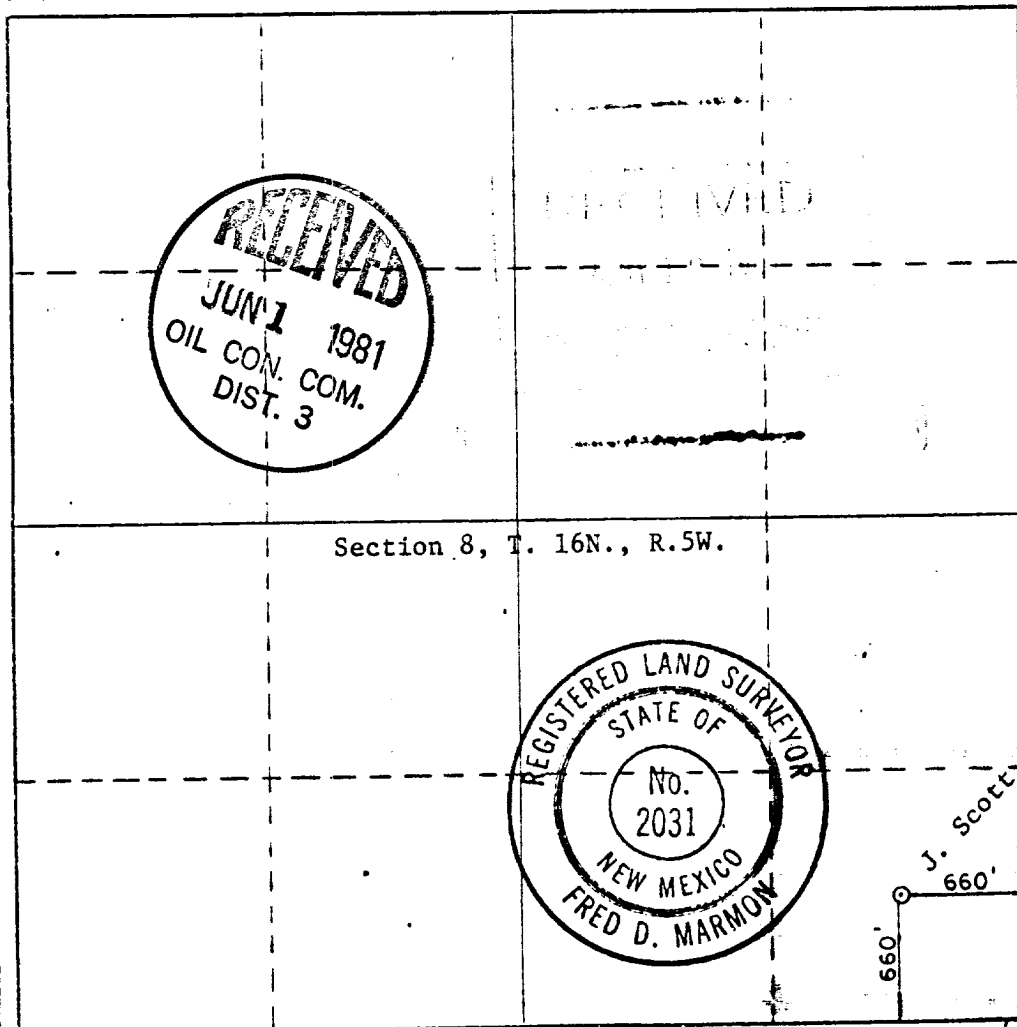
Owner T.L. Morris		Lease N.M. 13791		Well No. J. Scott #1	
Unit Letter P	Section 8	Township 16 North	Range 5 West	County McKinley	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 6362	Producing Formation		Pool	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas D. Chace

Name
Thomas D. Chace
Position
Agent
Company
T.L. Morris
Date
May 15, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 7, 1981
Registered Professional Engineer and/or Land Surveyor

Fred D. Marmory

Certificate No.
2031