

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

T.L. MORRIS

## 3. ADDRESS OF OPERATOR

P. O. BOX 1038 Kilgore TX 75132

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2310 FWL 990 FSL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

About 20 miles Southsest of the Torreon Trade Post

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

990'

## 16. NO. OF ACRES IN LEASE

1281.60

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

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## 19. PROPOSED DEPTH

1500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40\*

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6486 GR

## 22. APPROX. DATE WORK WILL START\*

May 31, 1981

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	REMARKS
10 1/4	8 5/8 Surface	20# new	150'	75 sx common circulated surf.

If production is indicated, we propose to set 4.5" 10.5 casing to TD and circulate regular ~~XXXX~~ cement to surface using 175 sx.

The test will start in the Menefee member of the Mesaverde and should reach the Hospah pay at about 1300'.

Well control will be accomplished by a HYDRIL preventer.

Logging will be done with Electric Logs.

The expected pay sand is the Hospah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Thomas D. Chase

TITLE

Agent

DATE

May 31, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

d3

APPROVED  
AS AMENDEDMAY 31 1981  
Dean Elliott  
FOR JAMES F. SIMS  
DISTRICT ENGINEER

30-031-20683

## 5. LEASE DESIGNATION AND SERIAL NO.

NM 13780

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

G.A.P.

## 9. WELL NO.

#1

## 10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

SESW Section 19

T16N R5W

## 12. COUNTY OR PARISH

McKinley

## 13. STATE

NM

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

T.L. Morris

T.L. Morris

Lease

NM 13780

Well No.

G.A.P. #1

Letter

N

Section

19

Township

16 North

Range

5 west

County

Mc Kinley

Actual Footage Location of Well:

990

feet from the

South

line and

2310

feet from the

West

line

Ground Level Elev.

6486

Producing Formation

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Pool

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Dedicated Acreage:

40

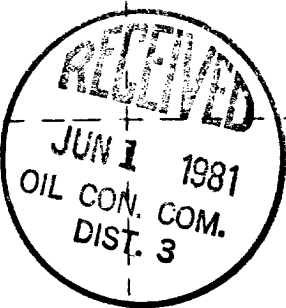
Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED

Section 19, T.16N., R.5W.

T.L. Morris G.A.P. #1

2310'

990'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Thomas D. Chace*

Name

Thomas D. Chace

Position

Agent

Company

T.L. Morris

Date

4/25/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 21, 1981

Registered Professional Engineer and/or Land Surveyor

*Fred D. Marmore*

Certificate No.

2031

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0