## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

XX

PULL OR ALTER CASING MULTIPLE COMPLETE

SHOOT OR ACIDIZE REPAIR WELL

CHANGE ZONES

ABANDON\* (other)

Qes 1973 °	Budget Burezu No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 13780
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. od XX gas Other	G.A.P.
well XX well other	9. WELL NO.
2. NAME OF OPERATOR	#1
T. L. Morris 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME WILDCAT (FAL
P. O. Box 2130, Kilgore, Tx 75662	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA SEZ SWZ Sec. 19
below.) 2310' FWL 990' FSL	T-16-N R-5-W
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	McKinley NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, NDB, AND WO
	1
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6486' GR
TEST WATER SHUT-OFF	-
FRACTURE TREAT SHOOT OR ACIDIZE  REC	SEIVED

OCT 2.7 (1983 not results of multiple complet will

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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We plan to plug and abandon well in accordance with USGS rules. 10 sks. cement plug at bottom of casing, 10 sks. at intermediate plug, 10 sks. cement plug at surface. Clean up location and put up well marker.

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18 of ereby, entity that the foregoing is true and correct

10-24-83 APPROVED

(This space for Federal or State office use

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APPROVED BY

Instructions on Reverse Side

TAREA MANAGE

## GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON DISTRICT

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of /2 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:

a. Fill all pits, rat hole and cellar.

b. Clean well location of all equipment, concrete bases, pipe, junk and trash.

c. Cut or remove tie downs.

d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.

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e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

10. Add a 100' cement plug from 200' zo 100'