SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.

	Budget	Bureau	No.	42	2-R	142	5
1	- 1	51	ص	^	1	1	

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LEA	BE 1	DE ST	GNAT	TON	AMD				_

UNIT	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTE	RIOR

(200)	DEPARTMEN	TED STATES T OF THE II GICAL SURVE	NTEF	-	er instruc reverse si		30 - 031 - 5. LEASE DESIGNATION NM 012335 C		
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPI	N, OR PI	LUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
A. TYPE OF WORK	RILL X	DEEPEN [PLU	IG BAC	x 🗆	7. UNIT AGREEMENT N	AME	
ou E	WALL OTHER	Injection-		NGLE X	MULTIPI SONE		S. PARM OR LEASE NAT	YE .	
NAME OF OPERATOR	<u> </u>						Hospah		
Tenneco Oi	1 Company						9. WELL NO.		
ADDRESS OF OPERATOR							#68		
	249, Englewood,						10. FIELD AND POOL, O		
At spriace	Report location clearly and 10 FNL, 4380 FE		D ADY B	rete lednilemen	178.7)		South Hospat		
At proposed prod. so	1790 Eu						Sec. 12, T1	IBA	
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	•		· · · · · · · · · · · · · · · · · · ·	12. COUNTY OR PARISH	13. STATE	
Approximat	ely 1 mile sout	h of Hospah,					McKinley	N.M.	
D. DISTANCE PROM PROI LOCATION TO MEARE PROPERTY OR LEASE (Also to mearest dr	BT	630'	3	. of ACREE IN :			DF ACRES ASSIGNED HIS WELL) Linjection	r well	
B. DISTANCE PROM PRO TO NEAREST WELL, OR APPLIED POR, ON TO	DRILLING, COMPLETED,			1770		20. ROTA	Rotary		
. ELEVATIONS (Show w	bether DF, RT, GR, etc.)	7055' (GR				May 1981	RE WILL START	
	1	PROPOSED CASIN	G ANI	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	CPTH		QUANTITY OF CEMES	ST.	
12 1/4"	8 5/8" new	24#		±150) '	Circu	ılate to surfac	ce	
7 7/8"	5 1/2" new	15.5#		±1770) 1	Circu	ılate to surfac	ce	
ne. If proposal is to eventer program, if a	RECEIVE FEB 1 3 U. S. GEOLOGIVE FARMINGTO FAR	proposal is to deep		lug back, give d				d new productiv	
SIGNED .	A. Mish	les ishier TITE	LB	Sr. Produ	ction	Analy	st Februa	ary 6, 198	
(This space for Fed	leral or State office use)						•	*	
PERMIT NO.			_	APPROVAL DATE					
					:	23. 1-	-AKOVED		
APPROVED BY	IVAL, IP ANY:	TIT!					JUN 03 1931		
		*See Instruc	ctions	On Reverse :	Side	DIST	LB F. SIMS FRICT ENGINEER		

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Legae Well No. TENNECO OIL COMPANY HOSPAH 68 Township Rence 12 17N McKinley Actual Footage Location of Well: North feet from the feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 7055 LOWER HOSPAH INJECTION WELL ACTOO 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 5682 CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. A. Mishler Position Production Analyst Company <u> 1980 L</u> €1790 the content Tenneco Oil Company Date Sec February 6, 1981 12 I hereby certify that the well location shown on this plat was plotted from field RECEIVE notes of actual surveys made by me or is true end correct to the best of my 1981 knowledge and belief. Date Surveyed January 30, 1981 Registered Prolessional Enginee Fred B. Kerr 5669 Scale: 1'= 1000' 3950