

STATE OF NEW MEXICO
MINE AND MINERAL DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
BY	
APPROVED	
SUPERVISOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. Lease or Well Number
0-9725

2. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ NAT ☐ OTHER ☐

3. TYPE OF COMPLETION

NEW WELL ☒ REAR OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

4. Name of Operator

Capital Oil & Gas Corporation

5. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

6. Location of Well

WELL LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 20 TWP. 16N SEC. 6W RMPBL

15. Date Spudded 6-25-81 16. Date T.D. Reached 10-19-81 17. Date Compl. (Ready to Prod.) 10-24-81 18. Elevations (L.F., H.A.H., H.T., G.R., etc.) 6408' GL 19. Elev. Casinghead 6407'

20. Total Depth 760' 21. Plug Back T.D. 760' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name 732'-760' (Open Hole) 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray Neutron

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	9.5	732'	7-7/8"	90 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	720'	-

31. Perforation Record (Interval, size and number)

732'-760' Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-24-81		Pump - 1½" Insert					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio	
10-25-81	24	Full	→	3	TSTM	6	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)		
-0-	Vac	→	3	TSTM	6	32°		
A description of Gas (SO ₂ , used for fuel, vented, etc.)						Test Witnessed by		

33. Disposition of Casing (SOL, used for fuel, vented, etc.)

Test Witnessed by
W. W. Waller

34. List of Attachments

I, Don Blank, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Don Blank, Vice President 10-29-81

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[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorietta _____	T. McKee _____	Bise Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 732 to 760 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	732	732	Mancos				
732	760	28	Hospah				