## OIL CONSERVATION DIVISI

P. O. HOX 2088

furm C-101 Revised 10-1-78

	OIL CONSERVA	ATION DIVISION	
trist minurt (coa		) X 2088	· 6 ·
FILP	SANTA FE, NE	W MEXICO 87501	· K
W. 6. 74. 6.		2021	
LAND OFFICE	REQUEST FO	R ALLOWABLE	
TRANSPORTER UIL		IND	
OPPRATUR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
PROBATION OFFICE	······································		
Capital Oil & Gas Co	orporation		
Address			
P.O. Box 1038	Kilgore, Texas 7566	2	
Reason(s) for liling (Check pinner box	·/	Other (l'Irase explain)	
New Well	Change in Transporter of:		
Recompletion	OII X Dry Go	·• 🔲 l	
Change In Ownership	Casinghead Gas Confe	nsate 🔲	
		·	
f change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND	Well No.   Fool Name, Including F	ormation   Kind of Lea	Lease No.
S.F.P.R.R.	41 Miguel Creek	11 111	ol or Fee Fee 0-9725
		J. J	<u> </u>
Location	Couth	se and 660 Feet From	The East
Unii Letter P : 660	Feel From The South Lin	se and Feet From	The East
Line of Section 20 To	waship 16N Hange	6W , NMPM, MCH	County County
Line of Section 20 Total	waship ION Hange	, juni, 12	
SECONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Rame of Authorized Transporter of Oil	or Condensale	Address (Give address to which appro	oved copy of this form is to be sent)
Inland Corporation		P.O. Box 1528, Farming	gton, New Mexico 87401
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	nen
give locution of tanks.	A 29 16N 6W	No	
(this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Sume Hesty, Diff. Hesty
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Heavy, Ditt. Ness
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Heady to Prod.	1	760'
6-25-81	10-24-81	760 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	732'	720'
6408 GL	Hospah-Gallup	132	Depth Casing Shoe
•			759'
732-760' Open Hole	TURING CASING AND	CEMENTING RECORD	
1.01 = 4.17	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 7-7/8"	4-1/2"	732'	90 sx
4-1/2"	2-3/8"	720'	-
4-1/2	2-3/8	,20	
	1		
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be al	ter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
10-24-81	10-25-81	Pump	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
24 Hr.	-0-	Vac	Full
Actual Prod. During Teet	Oil-Bbie.	Water - Bble.	Gas - MCF
9	3	6	TSTM
		•	
GAS HELL		Total Continue AMCE	Gravity of Condensate
Actual Prod. Teet+MCF/D		Bbls. Condensate/MMCF	Side in the same of the same o
	Taking Presews (Shut-im)	Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitol, beck pr.)	. Savid seems ( Suggary )		
		OIL CONCERVA	TION DIVISION
ERTIFICATE OF COMPLIANC	OIL CO. I DIM	OIL CONSERVAT	1983
	1	APPROVED	. 19
hereby certify that the rules and regulations of the third Conservation sivision have been complied with and that the information given bave to true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVET  SUPERVISOR DISTRICT # 3	
•		!	compliance with RULE 1104.
h R	/	This form is to be then in	vable for a newly drilled or deepened

h. B.		
Representative	(Signolwe)	

October 29, 1981

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(Tule)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.