

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 3088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL	
WELL NUMBER	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL DEPTH	
WELL DIRECTION	
WELL DIRECTION	
WELL DIRECTION	

 1. Indicate Type of Lease
 State ☐ ☒ ☐
 2. Lease No. & Date of Lease
 0=9725

3. Unit Agreement Name

Miguel Creek

4. Name of Lease Holder

S.F.P.R.R.

5. Well No.

#43

6. Field and Name, or Wildcat

Miguel Creek Ga-lup

7. TYPE OF WELL

Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

8. TYPE OF COMPLETION

New Well ☒ Re-completion ☐ Deepen ☐ Plug Back ☐ Diff. ☐ Other ☐

9. Name of Operator

Capital Oil & Gas Corporation

10. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

11. Location of Well

 12. Well Letter P M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

 13. West LINE OF SEC. 21 TWP. 16N SEC. 6W

 14. Date Spudded 6-24-81 15. Date T.D. Reached 8-6-81 16. Date Compl. (Ready to Prod.) 8-6-81 17. Elevations (L.F., H.A.L., R.T., G.K., etc.) 6402' 18. Elev. Casinghead 6402'

 19. Total Depth 760' 20. Plug Back T.D. 730' 21. If Multiple Compl., How Many -- 22. Intervals Drilled By: Rotary Tools XX Cable Tools --

23. Producing Interval(s), of this completion - Top, Bottom, Name

730' - 760' Hospah

24. Was Directional Well Made

YES

25. Type Electric and Other Logs Run

GR/N

26. Was Well Cored

YES

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENT	AMOUNT PULLED
5 1/2"	14.0	730'	7 7/8"	125 sx	--

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	718'

27. Perforation Record (Interval, size and number)

730' - 760' OH

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-28-81		Pump 1 1/2" x 8'				SI	
Date of Test	Hours Tested	Choke Size	Pressure at Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
10-6-81	24	Full		8.5	--	11	--
Flow Tubing (Flow)	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
--	Vac		8.5	--	11	31	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	
						Jim Pepper	

29. List of Attachments

 I, Jim Pepper, certify that the data on this report are true and complete to the best of my knowledge and belief.

NAME

TITLE

DATE

11-10-81

INSTRUCTIONS

These forms to be filled in with the appropriate detailed information at the 100th day and forwarded 20 days after the completion of any newly-filled up pages and until, if at all, the case is closed by the entry of all other related information. They to be placed in the well and to accompany all pages of final case information to the filing clerk when filed. All other information should be forwarded separately to the filing clerk after the newly-filled up file, from which all other information is to be extracted for separate filing, to the filing clerk through the clerk. It shall be reported to the clerk when the forms to be filed in the regular file are ready to be filed, when the case is completed, and that is 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "H" _____
T. Salt _____	T. Stearn _____	T. Kittland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 0-730 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 730-760 _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elkhorn _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Dore Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0- 730	730 760	730 30'	Manchos Gallup-Hospah				