Submit 3 Copies	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89		
to Appropriate	Energy, while as and Natural Nesour	cos Doparanom	/		
District Office	OIL CONCEDUATION	DIVISION			
DISTRICT I	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, New Mexico 87504-2088		30-031-20698		
DISTRICT II	Santa Fe, New Mexico 87504-2008		5. Indicate Type of Lease		
P.O. Drawer DD, Artesia, NM 88210			STATE FEE X		
DISTRICT III	for the second s		6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410		JUN 2002	Spare of the one bear its.		
SUNDRY	NOTICES AND REPORTS ON WELLS	Maria San San San San San San San San San Sa			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
(FORM C-101) FOR SUCH PROPOSALS.)			SANTA FE PACIFIC RAILROAD		
1. Type of Well					
OIL WELL X.	GAS OTHER:				
2. Name of Operator	Name of Operator			8. Well No.	
ROBERT L. BAYLESS			9. Pool name or Wildcat		
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499			Miguel Creek Gallup		
P.U. BUX 108	FARWINGTON, NWI 87499		1		
Unit Letter E	: 1650 Feet from the NORTH	Line and 330	Feet from The	WEST	
		CVV.	NMPM McKINLE	V Canada	
Section 28	Township 16N Rang	ge 6W whether DF, RKB, RT, GR,		Y County	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
	INTENTION TO:	SUBS	SEQUENT_REPORT (OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND	ABANDONMENT	
		CASING TEST AND CE	EMENT IOR	 -	
PULL OR ALTER CASING				 1	
OTHER:		OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					
work) SEE RULE 1103.					
Robert L. Bayless intends to plug and abandon this well. The procedure is attached.					
Robert L. Bayless interior to plug and abandon this work. The procedure is annually					
	A 1 — — —		<u></u>		
I hearby certify that the information abo	ove is true and complete to the best of my knowledge and belie	cf.		11	
1.	-/M9. \}	ENGINEER	DATE	6/6/02	
signature	TITLE	ENGRIEER	DATE		
TYPE OR PRINT NAME	Tom McCarthy		TELEPHONE NO.	(505) 327-2659	
(This space for State Use)		THEY BLE EAS IN		JUN 1 0 2002	
•	TITLE	114	SPECTOR, DIST. PA DATE	1 2 2002	
APPROVED BY		·			

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 46 1650' FNL & 330' FEL, Section 28, T16N, R6W McKinley County, NM

Well data:

Surface Casing: None.

Production Casing: 5.5" 14# casing set at 780'. Cemented with 125 sxs. Class H in 7 7/8" hole.

TD: 782' PBD: 780' Perfs: 773-749'

Tubing: 2 3/8" at 735'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 749'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 18 sx. Cement Plug No. 2: 41 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water. All cement volumes will be 100% excess outside casing and 50' excess inside casing.