

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-031-20700

5. LEASE DESIGNATION AND SERIAL NO.

NMI-13752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Star Lake Federal 43A-28

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat/Entrada

11. SEC. T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec 28, T20N, R6W

12. COUNTY OR PARISH

McKinley

13. STATE  
New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

NW NE SE-2310' FSL-990' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Star Lake - 3 miles southeast

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any.)

990'

18. DISTANCE FROM PROPOSED PRODUCTION  
OR NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

5800'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary - 0 - TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6631 - GL

22. APPROX. DATE WORK WILL START\*

Upon Approval

## PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
approval. QUANTITY OF CEMENT, 200.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
26"	20"	--	50'	5 yards
13 3/4"	9 5/8"	36#	400'	400 sx
8 3/4"	5 1/2"	15.5#	5800'	200-250 sx

Drill 26" hole to 50'. Set 20" csg and cement with 5 yards. Drill 13 3/4" hole to 400'.  
Set 9 5/8" csg and cement w/400 sx.

Test BOP and surface csg before drilling out. WOC 12 hrs.

BOP to be operated each day before drilling out. Drill 8 3/4" hole to 5800' (TD). In  
the event of commercial production, 5 1/2, 15.5#, casing will be set and cemented to  
750' above uppermost productive zone. All shows of oil/gas will be tested.

23. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
prevention program, if any.

24.

SIGNED

*Ad Daniel*

TITLE Engineering Assistant

DATE

5-14-71

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

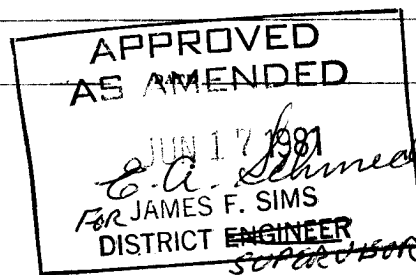
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch3-

NMOCC



## OIL CONSERVATION DIVISION

EXHIBIT ONE

NEW MEXICO

P. O. BOX 2088

MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Champlin Petroleum Company			Lease		Well No. #1(43 A-28)
Well Letter I	Section 28	Township 20 North	Range 6 West	County McKinley	
Actual Footage Location of Well: 2310 feet from the South line and 990 feet from the East line					
Ground Level Elev. 6631'	Producing Formation Entrada	Pool N.E.	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). *N/A*
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Joint Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See attached

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

References:	200' West 6630' 200' East 6633'
<div>RECEIVED MAY 19 1981 SANTA FE, N. M.</div> <div>RECEIVED JUN 19 1981 OIL CON. COM. DIST. 3</div>	

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. L. Daniel  
Name  
Engineering Asst  
Position  
Champlin  
Company  
5-14-81

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

RAUL G. HUDDLESBERRY  
Date Surveyed  
REGISTERED PROFESSIONAL ENGINEER  
and/or LAND SURVEYOR  
NEW MEXICO  
No. 6844  
RAUL G. HUDDLESBERRY  
Signature