

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NW NE SE, 2310' FSL, 990' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud Data

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/19/81 Spud 12-1/4" hole @ 5:30 P.M. Drilled to 385'.  
6/20/81 Reamed 12-1/4" hole to 13-3/8". Drilled to 407'. Ran 10 jts 9-5/8" 36# K-55 ST & C csg. Set @ 410' K.B. Cmt'd. w/550 sx Class "B" w/2% CaC/2. Plug down @ 1:15 P.M. 6/20/81. W.O.C. tested csg, blind rams, pipe rams, and manifold to 1000 psi. Redrilled mousehole. Drilled 8-3/4" hole to 450'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

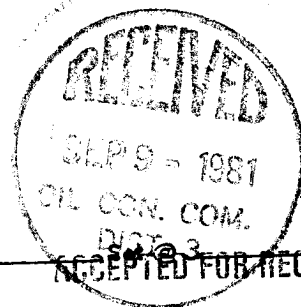
18. I hereby certify that the foregoing is true and correct

SIGNED Lamora J. Rhoden TITLE Senior Engineering Aide DATE 9/1/81 8 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

NMOCC



FARMINGTON DISTRICT