Form 9-331

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	DEGREE CONTROL TO THE PARTY OF
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-13952
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Dry Hole	Star Lake Federal 43A-28 9. WELL NO.
2. NAME OF OPERATOR	1
Champlin Petroleum Company	10. FIELD OR WILDCAT NAME Wildcat/Estrada
3. ADDRESS OF OPERATOR P.O. Box 1257, Englewood, CO 80150	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) NW NE SE - 2310' FSL, 990' FEL	Section 28, T20N, R6W 12. COUNTY OR PARISHI 13. STATE
AT SURFACE:	McKinley New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	and the state of t
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING O S. COLLEGE FASAMANCE FASAMANCE O S. COLLEGE FASAMANCE FASA	DCAL SURVEY ange on Form 9–330.)
MULTIPLE COMPLETE Veri	pal approval given by Dean Elliott
CHANGE ZONES July	, 2, 1981
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
Well was plugged & abandoned 7-3-81 as follows	
1. Spotted plug #1 5490-5590 w/35 sx	
2. Spotted plug #2 4400-4500 w/50 sx	
Spotted plug #3 3370-3470 w/50 sx	<u>.</u>
4. Spotted plug #4 2270-2370 w/55 sx	
5. Spotted plug #5 1430-1530 w/50 sx 6. Spotted plug #6 350-450 w/50 sx	
6. Spotted plug #6 350-450 w/50 sx 7. Spotted plug #7 130-10' below surface w/40 sx	
8. Installed dry hole marker	NOV 2 6 1984
9. Pits backfilled	NOV 2 0 1364
10. Surface rehabilitation and seeding comple	ted 8/20/81. OIL CON. DIV.
·	DICT
	01/FU -
Subsurface Safety Valve: Manu. and Type	(Pr. C Lab A Price
18. I hereby certify that the foregoing is true and correct	deAugus t_ 20; ol 981084
oved as to plugging of the well	Stan Munus
This space for Federal or State lity under bond is retained until	
ice restoration is completed. — TITLE	AREA MANAGER
NMOCC	to AKEN
18WOOG	