

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
WELL NO.	
WELL TYPE	
WELL DEPTH	
WELL STATUS	
WELL LOCATION	
WELL OWNER	
WELL OPERATOR	

30. Indicate Type of Lease
State ☐ Fed ☒ XX
3. Date of Lease ☐ 0-9725

1. TYPE OF WELL
Oil ☒ Gas ☐ Dry ☐ Other ☐

2. TYPE OF COMPLETION
New Well ☒ Re-compl ☐ Deepen ☐ Plug Back ☐ Diff. Re-compl ☐ Other ☐

3. Name of Operator
Capital Oil & Gas Corporation

4. Address of Operator
P.O. Box 1038, Kilgore, Texas 75662

5. Location of Well

6. Well Letter K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

West LINE OF SEC. 21 TWP. 16N REC. 6W

7. Date Spudded 7-1-81 8. Date T.D. Reached 7-2-81 9. Date Compl. (Ready to Prod.) 10-14-81 10. Elevations (L.F., H.A.I., R.T., C.N., etc.) 6422' GL 11. Elev. Casinghead 6421'

12. Total Depth 870' 13. Plug Back T.D. 870' 14. If Multiple Compl., How Many 1 15. Intervals Drilled By Rotary Tools All Cable Tools

16. Producing Interval(s), of this completion - Top, Bottom, Name 848'-865' (Hospah) 17. Was Directional Survey Made Yes

18. Type Electric and Other Logs Run Gamma Ray Neutron 19. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14	870'	7-7/8"	125 sx	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	805'

1. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
849'-854' (4 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

PRODUCTION

23. First Production 10-18-81 24. Production Method (Flowing, gas lift, pumping - size and type pump) Pump - 1 1/2" Insert 25. Well Status (Prod. or Shut-in) Prod.

26. Date of Test 10-20-81 27. Hours Tested 24 28. Choke Size Full 29. Prod'n. Per Test Period 1 30. Oil - libl. 1 31. Gas - MCF TSTM 32. Water - libl. 5 33. Gas - Oil Ratio TSTM

34. Test Tubing Press. -0- 35. Casing Pressure Vac 36. Calculated 24-Hour Flow Rate 1 37. Oil - libl. 1 38. Gas - MCF TSTM 39. Water - libl. 5 40. Oil Gravity - API (Corr.) 32.0

41. Disposition of Logs (Sold, used for tool, coated, etc.) 42. Test Witnessed By W. W. Waller

43. List of Attachments

I hereby certify that the information furnished on this form is true and complete to the best of my knowledge and belief.
Gary Blanks, Vice President 10-29-81

INSTRUCTIONS

This form is to be filled with the appropriate data following the completion of any or all drilling operations with the well. It is to be filled by the owner or by a competent person on the well and a copy of all data reported to the State shall be retained by the owner. All data reported shall be measured directly in the case of directly drilled wells, from vertical depth the shall be reported to the State by the owner or by a competent person. The depth shall be reported to the State by the owner or by a competent person. The form is to be filled in quadruplicate and copies shall be retained by the owner and the State. Form No. 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kittland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 0	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 848	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 848 _____ to _____ 865 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	848	848	Mancos				
848	865	17	Hospah				