Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	TO	TRANS	SPORT OIL	<u>. AND NA</u>	TUHAL G		- DI 37			
Оревиот Robert L. Bayless	No.			0-031-20701						
Address PO Box 168, Farmingto	on, NM 874	199								
Reason(s) for Filing (Check proper box)				Oth	er (Please expl	lain)				
New Well Recompletion	Chai Oil		usporter of: y Gas							
Change in Operator	Casinghead Gar		ndensate [							
	aca Petro			01 Broad	way #154	O, Denv	er, CO 80	202		
II. DESCRIPTION OF WELL		No Inc.	1 No Tools di	- Formation		Kind	of Lease	1 1.	ease No.	
Santa Fe Pacific Railroad Santa Fe Pacific Railroad Santa Fe Pacific Railroad Santa Fe Pacific Railroad					Contraction			Foderal or Fee (Fee)		
Location Unit Letter	. 2310	i		outh Lin		50 F	et From The	Ulea		
Section 3 \ Township	161		nge 06V		MPM,	McKinle			County	
III. DESIGNATION OF TRANS			· · · · · · · · · · · · · · · · · · ·							
Name of Authorized Transporter of Oil  or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Gary-Williams Energy Corp.					PO Box 159, Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	head Gas	or 1	Dry Gas	Address (Giv	e address to w	hich approved	copy of this for	n is to be se	ni)	
If well produces oil or liquids, give location of tanks.	Unit Soc.	/Tw	p.   Rge.	Is gas actually connected? When ?						
If this production is commingled with that f  IV. COMPLETION DATA	rom any other lea			ing order numi	ber:	<u> </u>				
Designate Type of Completion -		Well	Gas Well	New Well	Workover	Deepen 	Plug Back   S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Re-	dy to Pro	d.	Total Depth	•		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
	THRE	NG CA	SING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<del></del>					
							<del> </del>			
				·						
V. TEST DATA AND REQUES	T FOR ALL	OWABI	Æ							
OIL WELL (Test must be after re	covery of total vo	lume of lo	ad oil and must	be equal to or	exceed top all	owable for this	depth or be for	All Thing	WR FA	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pr	ump, gas lift, e				
Length of Test	Tubing Pressure			Casing Pressa	ire		Childisize JAN1 3 1992			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			GH- WIL CON. DIV.			
O C WELL				<u> </u>		<u> </u>	<u> </u>	DIST.	3	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bilis. Condensate/MMCF			Gravity of Condensate			
	Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Inding Pressure	(2um-m)		Casing Lices	no (one-m)					
VL OPERATOR CERTIFICA				(		ISFRV	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved JAN 13/192						
711/2/					South S. Chause					
10,00						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<del>-</del>		
Robert L. Bayless Operator				Title SUPERVISOR DISTRICT # 3						
Inned Name Jan. 10, 1992	505	-326-2	2659	Title	SUPERV	וטטה טוט	111.01 11.0	<u>-</u> ,		
Date		Telephor	se No.		e control baselon and a material line a	فحاش بمحسن يبعد بعده	the base of the continues of the base of the	والمعادد والمساهر والمساعدة		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) Fill out only Sections I. II III and VI for changes of operator, well name or number, transporter, or other such changes.