

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL	
LOCATION	
DATE	
WELL NO.	
WELL TYPE	
WELL STATUS	
WELL OPERATOR	

6. Indicate Type of Well
State ☐ ☒ ☐
7. State of Texas
0-9725

7. Unit Agreement Name

Miguel Creek

8. Term of Lease Name

S.F.P.R.R.

9. Well No.

#53

10. Field and Pool, or Wildcat

Miguel Creek Gallup

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW ☒RE-DRILL ☐DEEPEN ☐PLUG BACK ☐DIFF. DESIG. ☐OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P.O. Box 1038, Kilgore, Texas 75662

5. Location of Well

4th LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

West LINE OF SEC. 21 TWP. 16N REC. 6W NMPM

15. Date Spudded

6-30-81

16. Date T.D. Reached

7-1-81

17. Date Compl. (Ready to Prod.)

10-10-81

18. Elevations (D.F., RAIL, RT, GR, etc.)

6398' GL

19. Elev. Casinghead

6397'

20. Total Depth

839'

21. Plug Back T.D.

838'

22. If Multiple Compl., How

Many 1

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

793'-805' Hospah

25. Was Directional Survey

Mode
Yes

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-7/8" 5/8"	9.5	838'	7-7/8"	125 sx	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	770'	-

31. Perforation Record (Interval, size and number)

793.5-803.5' (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-12-81		Pump - 1½" Insert					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio	
10-15-81	24	Full	→	1	TSTM	5	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Flow	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)		
-0-	Vac	→	1	TSTM	5	32°		
Disposition of Gas (Sd, used for fuel, vented, etc.)						Test Witnessed By		

34. List of Attachments

Garv Blanks, Vice President

10-29-81

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T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penna. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penna. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penna. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 0	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 793	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ulinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

№ 4 (1997)

No. 1, from 793' to 805' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	793	793	Mancos				
793	805	12	Hospah				