THEY WANTE HALLS DE PAREMENT

OIL CONSERVATION DIVISION

form C-101 Revised 10-1-75

P. O. HOX 2088

FILP	SANTA FE, NU	W MUXICO 87501				
U.S.U.S.						
TRANSPORTER UIL		OR ALLOWABLE AND				
OPPRAYOR PAURATION OPPICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Capital Oil & Gas	Corporation					
P.O. Box 1038, Kil	goro Toyas 75663					
Reason(s) for filing (Check pinper b		Other (f'lease	esplain)			
How Well	Change in Transporter of:					
Recompletion Change in Ownership	Oil XX Dry G	rnsale				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND						
S.F.P.R.R.	Well No. Fool Name, Including I 53 Miguel Creek			Floor	0-9725	
Location	133 Higuel Cleek	Garrap			10-3723	
Unit Letter K; 1	650 Feel From The South Li	ne and1650	_ Feel From '	The West		
Line of Section 21 T	ownship 16N Hange	6W , NMPM,	McKir	ley	County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of C		Address (Give address to	o which approv	ved copy of this form is t	o be sent)	
	Inland Corporation P.O. Box 1528, Farmi of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which a					
Name of Authorizing Transporter of C	definduedd dde [] of p.) ode [Notices forth assets.	o willen appro-	copy by this year to be	, ,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 21 16N 6W	is gas octually connecte No	d? Whe	'n		
If this production is commingled w	with that from any other lease or pool,	give commingling order	number:			
Designate Type of Complete	ion - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Rest	
Date Spudded	Date Compl. Heady to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u>i</u>	
6-30-81	10-10-81	839 Top Oil/Gas Pay		838 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 6398 GL	6398 GL Name of Producing Formation Hospah-Gallup		793'		770'	
Perforations				Depth Casing Shoe		
793.5-803.5' (4 JSPF)	TUBING CASING AND	CEMENTING RECORD)	838'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
7-7/8"	5-1/2" 2-3/8"	838'		125 sx		
1/3-1/2	2 5/0	.,,				
TEST DATA AND REQUEST FOIL WELL	OR ALLOWARLE (Test must be a, able for this de	fter recovery of total volum opth or be for full 24 hours)	e of load oil e	nd must be equal to or et	ceed top allou	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)		
10-12-81 Length of Teet	Tubing Pressure	Pump		Choke Size		
24 Hr.	-0-	Vac		Full		
Actual Prod. During Test	Oil-Bbie.	Water + Bble.		Gas-MCF TSTM		
6	TO SEE WELL	<u> </u>				
GAS WELL				16-4		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-is)		Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 1983				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
-Rest to Hea and samples to the		TITLE SUPERVISO	R DISTRICT	3		
Brus Stanton		This form is to be filed in compliance with RULE 1104.				
1Sign	atwe)	well, this form must it	be accompan all in accord	led by a tabulation of ance with MULE 111.	the designation	
Representative	ula l		his form mus	the filled out complet		

October 29, 1981

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply connected wells.