Submit 3 Copies	State of Energy, Minerals and l		Form C-103 /Revised I-I-89					
to Appropriate District Office	Emorgy, minorals and							
	OIL CONSERVATION DIVISION							
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	P.O.	WELL API NO.	WELL API NO.					
	Santa Fe, Ne	30-031	30-031-20703 /					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	<b>5</b> 3 3, 1 1	· · · · · · /	ATTO	5. Indicate Type	of Lease STATE	FEE	$\overline{\mathbf{x}}$	
DISTRICT III		1	No.	6. State Oil & C		1 1 1		
1000 Rio Brazos Rd., Aztec, NM 87410			mm 2002	o. State Off at C	AR Perse No.			
SUNDRY NOTICES AND REPORTS ON WELLS					* 1			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"								
(FORM C-101) FOR SUCH PROPOSALS.)				SANTA FE	SANTA FE PACIFIC RAILROAD			
1. Type of Well								
OIL WELL X	GAS   OTHER:				a SLUV			
2. Name of Operator ROBERT L. BAYLESS				8. Well No. 54	8. Well No. 54			
ROBERT L. BATLESS  3. Address of Operator				1	9. Pool name or Wildcat			
P.O. BOX 168 FARMINGTON, NM 87499				Migue	Miguel Creek Gallup			
4. Well Location Unit Letter K	: 2310 Feet from the	SOUTH	Line and 2:	Feet from	The W	EST	Line	
		16N Range	6W	NMPM	McKINLEY	County		
Section 21	Township 10. Elev	16N Range vation (Show wh	hether DF, RKB, RT,					
- CI	eck Appropriate Box (	to Indicate Na	ture of Notice	Report or (	Other Data			
	INTENTION TO:	o molcate Na	iure of 140tice,	BSFOUENT	REPORT OF	: - <u>.</u>		
	PLUG AND ABAND	ION X	REMEDIAL WORK	SOEGOETT	ALTERING CA			
PERFORM REMEDIAL WORK	<u></u>	ING OPNS.	OPNS. PLUG AND ABANDONMENT					
TEMPORARILY ABANDON	CHANGE PLANS	ا لـا					<u></u>	
PULL OR ALTER CASING		, .	CASING TEST AN	D CEMENT JOB [			<del></del>	
OTHER:		L	OTHER:				<u> </u>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.								
HOIR) DED NOBE								
Robert L. Bayless intends to plug and abandon this well. The procedure is attached.								
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	Λ							
I hearby certify that the information a	bove is true and complete to helpest of	f my knowledge and belie	of.					
	-/// // // // // // // // // // // // //	TTTLE	ENGINEER		DATE _	5/8/02		
SIGNATURE	- M m					7		
TYPE OR PRINT NAME	Tom McCarthy			TELE	PHONE NO. (	505) 327-2659		
(This space for State Use)	al signed by ohwele	T. PERKY	PERMITY ONL & SA	LS INSPECTOR,	PIST. # DATE	JUN ]	0 2002	
APPROVED BY		TITLÉ			· DAIL		<u></u>	

CONDITIONS OF APPROVAL, IF ANY:

## Robert L. Bayless

## Plug and Abandon Procedure

SFPRR No. 54
2310' FSL & 2310' FWL, Section 21, T16N, R6W
McKinley County, NM

## Well data:

Surface Casing: None.

Production Casing: 5 1/2" 14# casing set at 955'. Cemented with 155 sxs. in 7 7/8" hole.

TD: 955' PBD: 955' Perfs: 920-930'

Tubing: 23/8" at 910'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 930'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100°. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 19 sx. Cement Plug No. 2: 41 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.