

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <p>2. Name of Operator Robert L. Bayless</p> <p>3. Address & Phone No. of Operator P.O. Box 168, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit K, 1650' FSL and 2310' FWL Sec. 21, T-16-N, R-6-W, NMPM, McKinley County</p>	<p>API # (assigned by OCD) 30-031-20704</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Santa Fe Pacific RR</p> <p>8. Well No. #55</p> <p>9. Pool Name or Wildcat Gallup</p> <p>10. Elevation:</p>
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RECEIVED
SEP 22 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Robert L. Bayless plugged and abandoned this well on August 17, 1999.

8-16-99 RU wireline truck. RIH and tag bottom at 780'. MO and RU 1-1/4" coiled tubing unit. RIH to 750'; unable to go deeper. Load casing with 1-1/2 bbls water and establish circulation. Circulate well clean. Plug #1 with 16 sxs Class B cement from 750' to 543'. POH with tubing. Shut in well and WOC overnight. SDFD.

8-17-99 Safety Meeting. ND wellhead and NU cement valve to bullhead cement. Load casing with 1/2 bbl water and pressure test casing to 500# for 5 min, held OK. RIH with wireline and tag cement at 551'. Perforate 2 squeeze holes at 100'. Load casing with 22 bbls water 1-1/2 bpm at 0#, would not circulate around 4-1/2" casing. Plug #2 with 60 sxs Class B cement with 2% CaCl₂ from 100', did not circulate cement to surface. Shut down, 4-1/2" casing flowing cement back. Shut in casing valve and WOC. Open up well and found cement at surface in 4-1/2" x 2" swedge. Dig out and cut off 4-1/2" casing. Mix 5 sxs Class B cement and install P&A marker. RD, move off location. H. Villaneuva, NMOCD, was on location.

SIGNATURE Tom McCarthy Engineer September 14, 1999

(This space for State Use)
Approved by ORIGINAL SIGNED BY E. VILLANEUVA Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL - 7 2000