Submit 3 Copies to Appropriate	State of N Energy, Minerals and Na	lew Mexico tural Resources	/	Form C-103 Revised 1-1-89		
District Office DISTRICT I	OIL CONSERV	ATION DI	VISION			
P.O. Box 1980, Hobbs, NM 88240		ox 2088		WELL API NO.		
DISTRICT II	Santa Fe, New I	Mexico 87504-	2088	39-031-207	707	
P.O. Drawer DD, Artesia, NM 88210	,		10 m	5. Indicate Type of Lea		
DISTRICT III			JUN 2002	STA	ATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410			Contract of the contract of th	6. State Oil & Gas Lea	se No.	
CUNIDAN	Y NOTICES AND REPORTS OF	VWELLS	<u> </u>			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit	t Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						
(FORM C-101) FOR SUCH PROPOSALS.)				SANTA FE PACIFIC RAILROAD		
1. Type of Well						
2. Name of Operator	DODERT DAVIECE				8. Well No. 49	
ROBERT L. BAYLESS 3. Address of Operator				9. Pool name or Wildcat		
P.O. BOX 168 FARMINGTON, NM 87499				Miguel Creek Gallup		
4. Well Location			00	0 5 5	WEST Line	
Unit Letter L	: 1650 Feet from the	SOUTH	Line and 99	Feet from The	UNDI	
Section 21		N Range	6W		KINLEY County	
	10. Elevation	on (Show whe 6409	ther DF, RKB, RT, GR, etc GR			
	eck Appropriate Box to Intention To:		e of Notice, Repor	t, or Other Date EQUENT REF	a PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	x	REMEDIAL WORK		TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OF	NS. PL	LUG AND ABANDONMENT	
PULL OR ALTER CASING	Ä	_	CASING TEST AND CEME	NT JOB		
OTHER:			OTHER:			
12. Describe Proposed or Comp	leted Operations (Clearly state	all pertinent detail	s, and give pertinent dates	including estimated a	date of starting any proposed	
work) SEE RULE 1103. Robert L. Bayle	ess intends to plug and abando	on this well by 8	3/31/02. The procedur	e is attached.		
I hearby certify that the information at SIGNATURE	pove is true and complete to the best of my kn	owledge and belief. TITLE	ENGINEER		DATE6/5/02	
TYPE OR PRINT NAME	Tom McCarthy			TELEPHONE	ENO. (505) 327-2659	
(This space for SOPPLATION APPROVED BY	ATT OF GROWING T. PARTY		to a probability of the	DET. (D)	JUN 102002	

Robert L. Bayless

Plug and Abandon Procedure

SFPRR No. 49 1650' FSL & 990' FWL, Section 21, T16N, R6W McKinley County, NM

Well data:

Surface Casing: None.

Production Casing: 4.5" 9.5# casing set at 812'. Cemented with 125 sxs.

TD: 812' PBD: 812' Perfs: 775-84'. Tubing: 2 3/8" 812'.

Rods: 793'.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended to 784'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 13 sx. Cement Plug No. 2: 45 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.