Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department			/	Form C-103 Revised 1-1-89
District Office  DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III		RVATION D . Box 2088 w Mexico 87504	11112	WELL API NO. 30-031-20709 5. Indicate Type of Lease STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			30.	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FO DIFFEREN  1. Type of Well OIL	Y NOTICES AND REPORTS R PROPOSALS TO DRILL OR TO IT RESERVOIR. USE "APPLICAT (FORM C-101) FOR SUCH PRO	DEEPEN OR PLUG TION FOR PERMIT" DPOSALS.)	BACK TO A	7. Lease Name or Unit Agreemed SANTA FE PAC	ent Name
2. Name of Operator				8. Well No. 51	
ROBERT L. B.	AYLESS			9. Pool name or Wildcat	11
3. Address of Operator P.O. BOX 168	FARMINGTON, NM 87	7499		Miguel Creek Ga	illup
4. Well Location Unit Letter M	: 330 Feet from the	SOUTH	Line and 99	Feet from The	WEST Line
Section 21	Township	16N Range	e 6W hether DF, RKB, RT, GR, e	NMPM McKINLI	EY County
		641	9 GR		
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	heck Appropriate Box t  INTENTION TO:  PLUG AND ABANC  CHANGE PLANS	NOON X	REMEDIAL WORK  COMMENCE DRILLING C  CASING TEST AND CEM  OTHER:	DEQUENT REPORT	C CASING
12. Describe Proposed or Comwork) SEE RULE 1103.  Robert L. Bay	rless intends to plug and aba				
I hearby certify that the information	above is true and complete to the best of		- CO IEEE	DAT	е 6/5/02
SIGNATURE	ou W. Jer VI)	TITLE	DITOTITUDE	<del></del>	
TYPE OR PRINT NAME	Tom McCarthy			TELEPHONE NO.	(505) 327-2659
(This space for State Use) APPROVED BY	FANY.	frict	HIV W CAS INSE	TOR, MET. 🔑 DAT	BJ <u>UN 102892</u>
COMPUTIONS OF APPROVAL I	FANY	EVAN			

CONDITIONS OF APPROVAL, IF ANY:

## Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 51 330' FSL & 990' FWL, Section 21, T16N, R6W McKinley County, NM

## Well data:

Surface Casing: None.

Production Casing: 5.5" 14# casing set at 760'. Cemented with 125 sxs.

TD: 801' PBD: 801'

Perfs: 760-801' OH. Tubing: 2 3/8" 749'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended. Tag PBD and raise tubing 2'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 22 sx. Cement Plug No. 2: 41 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.