

STATE OF NEW MEXICO
ENERGY AND MINERAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DESCRIPTION	
SANTA FE	
FILE	
DATE	
NAME	
ADDRESS	
OPERATION	

5a. Indicate Type of License
State ☐ ☒ ☐
5. License No. 2 (See License No.)
0-9725

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 320 FEET FROM

West

LINE OF SEC. 28

TWP. 16N

SEC. 6W

RMPM

6. County

McKinley

15. Date Spudded

6-16-81

16. Date T.D. Reached

6-17-81

17. Date Compl. (Ready to Prod.)

10-26-81

18. Elevations (L.F., H.A.I., H.T., G.R., etc.)

6442' GL

19. Elev. Casinghead

6441'

20. Total Depth

775'

21. Plug Back T.D.

774'

22. If Multiple Compl., How Many

1

23. Intervals Drilled By

Hotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

748'-760' (4 JSPF)

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	9.50	774'	7-7/8	125 SX	-
2-3/8"	4.70	740'	4-1/2	-	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	740'	--

31. Perforation Record (Interval, size and number)

748'-760' (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

None

AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
10-26-81	Pump - 1 1/2" Insert	Prod.
Date of Test	Hours Tested	Choke Size
10-27-81	24	Full
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-0-	Vac	4
Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - bbl.	Gas - MCF
	4	TSTM
	Water - bbl.	7
	Oil Gravity - API (Corr.)	32
	Test Witnessed By	J. Pepper

List of Attachments

I, Gary Blanks, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Gary Blanks

Gary Blanks, Vice President

10/29/81

INSTRUCTIONS

This form is to be filled with the appropriate data after the completion of any newly-filled or re-filled well. It shall be filled by the owner or by some duly authorized person on the well and in case of all types of tests or measurements, the following shall be reported: (a) All depths reported shall be measured directly, in the case of directionally drilled wells, from vertical depth; (b) The depth of the well shall be reported from the surface through the depth of the well; (c) The form is to be filled by the operator or by some other person, where the operator is required, Form No. 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 0	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 747	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 747 _____ to _____ 760 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	747	747	Mancos				
747	760	13	Hospah-Gallup				