

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

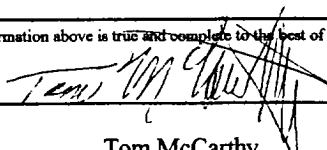
WELL API NO. <b>30-431-20710</b>
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. <b>0-9725</b>
Lease Name or Unit Agreement Name <b>SANTA FE PACIFIC RAILROAD</b>
8. Well No. <b>45</b>
9. Pool name or Wildcat <b>MIGUEL CREEK-GALLUP</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: _____	
2. Name of Operator <b>ROBERT L. BAYLESS</b>	
3. Address of Operator <b>P.O. BOX 168 FARMINGTON, NM 87499</b>	
4. Well Location Unit Letter <b>D</b> : <b>990</b> Feet from the <b>NORTH</b> Line and <b>320</b> Feet from The <b>WEST</b> Line Section <b>28</b> Township <b>16N</b> Range <b>6W</b> NMPM <b>McKINLEY</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>6442' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO : PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____	SUBSEQUENT REPORT OF : REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Robert L. Bayless intends to plug and abandon this well in 1999.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	ENGINEER
DATE	7/19/99		
TYPE OR PRINT NAME	Tom McCarthy	TELEPHONE NO.	(505) 327-2659
(This space for State Use)			
APPROVED BY		TITLE	DATE
ORIGINAL SIGNED BY CHARLIE T. PERPIN		DEPUTY OIL & GAS INSPECTOR, DIST. 3	JUL 20 1999
CONDITIONS OF APPROVAL, IF ANY:			

## Robert L. Bayless

### Plug and Abandon Procedure

SFPRR No. 45

990' FNL & 320' FWL, Section 28, T16N, R6W

McKinley County, NM

Well Data:

Surface Casing: None.

Production Casing: 4.5" 9.5# casing set at 774'. Cemented with 125 sx in 7 7/8" hole.

TD: 775'

PBD: 774'

Perfs: 748-760'.

Tubing: 2 3/8" at 740'.

Rods: None.

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig.
3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump **and** pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick **up** work string if necessary.
5. Trip in with tubing open ended to 765'. Circulate casing clean. Spot balanced **Cement Plug No. 1** (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
6. Trip out with tubing.
7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation **out** the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in **and** WOC.
8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig **down** and move off.

**Cement Plug No. 1:** 13 sx.

**Cement Plug No. 2:** 45 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside **casing**.