

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <p>2. <b>Name of Operator</b> Robert L. Bayless</p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 168, Farmington, NM 87499 (505)327-2659</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Unit D, 990' FNL and 320' FWL Section 28, T-16-N, R-6-W, NMPM, McKinley County</p>	<p style="text-align: center;"><b>RECEIVED</b> AUG 10 1999 OIL CON. DIV. DIST. 3</p> <p>API # (assigned by OCD) 30-031-20710</p> <p>Lease Number Fee</p> <p>State Oil&amp;Gas Lease # Lease Name/Unit Name Santa Fe Pacific RR Well No. #45</p> <p>9. <b>Pool Name or Wildcat</b> Miguel Creek Gallup</p> <p>10. <b>Elevation:</b> 6442' GL</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

Robert L Bayless plugged and abandoned this well on July 27, 1999.

- 7-26-99 Travel to wash near road, washed out 20'. SD 3 hours to repair road. Safety Meeting. MOL, RU. ND wellhead and NU BOP, test. PU on tubing, found 1 joint, LD. TIH with 2-3/8" workstring to tag bottom at 753'. Circulate hole clean. Plug #1 with 15 sxs Class B cement with 2% CaCl<sub>2</sub> from 753' to 559'. PUH to 561' and WOC. Tag cement at 649'. TOH and LD tubing. Load hole with 2-1/2 bbls water and PT to 500# for 5 min, held OK. Perforate 2 squeeze holes at 100'. Establish circulation around 4-1/2" casing with 1/2 bbl water. Pug #2 with 36 sxs Class B cement from 100' to surface with good cement returns around 4-1/2" casing. Shut in well and WOC overnight.
- 7-27-99 Safety Meeting. Open up well, cement at surface. ND BOP. Dig out and cut off wellhead. Mix 10 sxs Class B cement and install P&A marker. RD rig and equipment. Too muddy to move. SDFD. H. Villaneuva, NMOCD, was on location.

SIGNATURE Tom McCarthy Engineer August 5, 1999

(This space for State Use)

Approved by ORIGINAL SIGNATURE Title DATE

MAR 20 2002