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Formation.	Produc	rion casi	tersand	s.				ossible
	propose	 THE WE 	ing will	well with rota be completed : be cemented in	ry tools and u in the Product n such a manne	ive Interva	ole in th	ne Dakota
• .	•					by Calip		
7-7/8"		5-1/2"		15.50	2800	To be de	_	Surface d Surface
SIZE OF HO 12-1/4"	LE	SIZE OF 8-5/8"	CASING	WEIGHT PER FOOT	SETTING DEPT			EST. TOP
				ROPOSED CASING AND	To Be Determi CEMENT PROGRAM	ned	/	/15/81
Elevations (Show 7084	whether DF	RT, etc.)	21A. Kind State		21B. Drilling Contracto			Rotary Date Work will start
					9. Proposed Depth	19A. Formation		20. Rotary or C.T.
					TAN ROE.	9W MMPM	12. County McKinle	
660		THE West		20	FEET FROM THE NOT	OLT.		
	ty Life	Bldg.,	Denver,	Colorado 80202				ignated Oalut
Dakota Reso	ources,	Inc.					9. Well No. 12	
O. Type of Well OIL WELL Name of Operator	GAS X	_	ER	DEEPEN	PLI	UG BACK]	Lease Name 'e Pacific 28
Type of work	DRILL X	_	100				7. Unit Agr	eement tiame
AP	PLICATION	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OP PLUC BACK			
							STATE	1 6 Gan Leane Ro.
U.S.G.S. LAND OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION						en's
			IN E	MEXICO OIL CONS	ERVATION COMMIS	SION	30-0	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-1

All distances must be from the cuter boundaries of the Section.

	· — ·	A11 0					••	
Operator.			Le	O 5 6		_		Well No.
DAKOTA RESOURCES, INCORPORATED Unit Letter Section Township				SANTA FE-PACIFIC 28				
Unit Letter	1	Township		Range	[County		
Actual Footage Loc	28	17N		9W		Mc_	Kinley	
1980		North	line and	660	faat	from the	West	line
Ground Level Elev:	Producing Fo		Po		1cet	nom me		Dedicated Acreage:
7084	Dakota		t	<u>Jndesign</u>	ated			40 Acres
2. If more th	ne acreage dedic nan one lease is nd royalty).		-					he plat below.
	communitization,		orce-pooling	. etc?		nave the	interests o	f all owners been consoli-
this form i No allowal	f necessary.) ble will be assig	ned to the wel	l until all in	iterests have	been c	onsolidat	ed (by con	nmunitization, unitization, approved by the Commis-
19801	 						best of n FOR: DA ORIGINAL	.
660' @ .		ec.					Position Preside: Company	ngineering & Prod. Cor
			28	1981	<u> </u>		shown or notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my see and belief.
			OIL	00N COM DIST. 3) 		Date Surve	B. Kerr Jr.
	Sca	le: 1"=100	· · ·				3950	



