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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Santa Fe Pacific 28	
9. Well No. 12	
10. Field and Pool, or Wildcat Undesignated Dakota	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator DAKOTA RESOURCES, INC.	
Address of Operator c/o Walsh Engr. & Prod. Corp. P. O. Drawer 419 Farmington, N.M.	
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 28 17N 9W THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 7084'GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
NULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/82	2570'-2576', 2 shots per foot	500 gallons Non-Emulsifying Acid
6/15/82	2554'-2558', 2 shots per foot	500 gallons Non-Emulsifying Acid
6/17/82	2446'-2448' 2452'-2456' 2460'-2462', 2 shots per foot	750 gallons Non-Emulsifying Acid

RECEIVED
MAY 31 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: DAKOTA RESOURCES, INC.

ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh, PE President	TITLE Walsh Engr. & Prod. Corp.	DATE 5/30/84
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Original Signed by FRANK T. CHAVEZ

PROVED BY	TITLE SUPERVISOR DISTRICT # 3	DATE MAY 31 1984
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CONDITIONS OF APPROVAL, IF ANY: