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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe Pacific 28
9. Well No. 12
10. Field and Pool, or Wildcat Undesignated Dakota
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
Dakota Resources, Inc.

Address of Operator
2900 Security Life Bldg., Denver, Colorado 80202

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 17N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7084'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ABANDON Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>



7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/2/81 Spud Well.

9/3/81 T.D. 138'. Ran 3 joints 8-5/8", 24.0 lbs. ERW casing (125') set at 136.50' with 100 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated to surface. Pressure test with 500 psig. Test ok.

9/10/81 T.D. 2764'
Ran 68 joints 4-1/2", 11.60, J-55 casing (2740') set at 2750' with:
125 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack followed by 405 packs 50-50 Pozmix with 2% Gel and 6 1/4 lbs. Gilsonite per sack with 6 lbs. salt per sack. Cement circulated.

FOR: DAKOTA RESOURCES, INC.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EWELL N. WALSH President, Walsh Engr. & Production Corp. DATE 10/1/81

SIGNED Ewell N. Walsh, P.E.

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 2 - 1981

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: