

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

6. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

7. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

8. Name of Operator

Tesoro Petroleum Corporation

9. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

10. Location of Well

UNIT LETTER C LOCATED 1025 FEET FROM THE North LINE AND 1725 FEET FROM

11. West LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

15. Date Spudded 7/7/81 16. Date T.D. Reached 7/16/81 17. Date Compl. (Ready to Prod.) 8/20/81 18. Elevations (DF, RKB, RT, GR, etc.) 6959' GL 19. Elev. Casinghead 6959' GL

20. Total Depth 1715' 21. Plug Back T.D. 1680' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Lower Hospah 1611-1658'

25. Was Directional Survey Made

Inclination only

26. Type Electric and Other Logs Run

IES-GR-SP & FDC-GR-CAL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	43'	12 1/4"	30 sks class "B"	
5 1/2"	15.5#	1714'	7 7/8"	80 sks class "B"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1609'	None

31. Perforation Record (Interval, size and number)

Lower Hospah: 1612-30' (18') 0.43" OD
2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production 8/20/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2 1/4" x 12' tubing pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/20/81	Hours Tested 24	Choke Size --	Prod'n. For Test Period	Oil - Bbl. 27	Gas - MCF 0	Water - Bbl. 271	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By
Dave Collis

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

District Operations Manager 10/16/81

INSTRUCTIONS

This form is to be filled with the appropriate information furnished by the Division not later than 30 days after the completion of any newly-drilled or reopened well. It is to be filled with the necessary data for all wells, regardless of the size or depth of the well and is necessary for all special tests conducted, including drill stem tests. All log data reported shall be accompanied by data in the case of directionally drilled wells, true vertical depth shall also be reported. In multiple completions, logs shall be run and all reports for each zone. The form is to be filled in quadruplets except on state land, where a single copy is required. (Appendix 1115)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1560' GL (5399')	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1560' to 1608' GL
 No. 2, from 1611' to 1656' GL
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1560'	1608'	48'	Upper Hospah member of Gallup				
1611'	1656'	45'	Lower Hospah member of Gallup				
			No cores cut or DST's run on this well.				

