

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL - COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

3. Name of Operator

Tesoro Petroleum Corporation

4. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

5. Location of Well

SECTION LETTER C LOCATED 1095 FEET FROM THE North LINE AND 2300 FEET FROM

THE West LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

6. Date Spudded 7/7/81 15. Date T.D. Reached 7/12/81 17. Date Compl. (Ready to Prod.) 9/1/81 18. Elevations (DF, RKB, RT, GR, etc.) 6950' GL 19. Elev. Casinghead 6950' GL

20. Total Depth 1715' 21. Plug Back T.D. 1663' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name Upper Hospah 1560-1613' 25. Was Directional Survey Made Inclination only

26. Type Electric and Other Logs Run IES-GR-SP & FDC-GR-CAL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	43'	12 1/4"	30 sks class "B"	
5 1/2"	15.5#	1715'	7 7/8"	80 sks class "B"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1567'	None

31. Perforation Record (Interval, size and number)
Upper Hospah: 1562-66', 1576-82', 1586-90'
1598-1602' (18'), 0.43" OD, 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production <u>9/1/81</u>		Product on Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2" x 1 1/2" x 10' insert rod pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>9/8/81</u>	Hours Tested <u>24</u>	Choke Size <u>--</u>	Prod'n. For Test Period <u>1</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>6</u>	Water - Bbl. <u>--</u>	Gas - Oil Ratio <u>--</u>
Flow Tubing Press. <u>--</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>--</u>	Oil - Bbl. <u>--</u>	Gas - MCF <u>--</u>	Water - Bbl. <u>--</u>	Oil Gravity - API (Corr.) <u>30</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Roy Yazzie

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED (Signature) TITLE Dist. Operations Manager DATE 10/16/81

This form is to be filled with the appropriate information of the Division not later than 20 days after the completion of any newly-drilled or re-perforated well. It is to be completed by the owner of all electric and non-electric wells by means of the well and a summary of all special tests conducted, including full stem tests. A depth of the perforations shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, formation thickness shall be reported for each zone. The form is to be filled in quadruplets except on state land, where it is to be filled in quadruplets. (Circular 1475)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1560' GL (5390')</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1560'</u> to <u>1608' GL</u>	No. 4, from _____ to _____
No. 2, from <u>1613'</u> to <u>1652' GL</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1560	1613'	53'	Upper Hospah member of Gallup				
1613	1652'	39'	Lower Hospah member of Gallup				
			No cores cut or DST's run on this well				

