DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FORM C-101									
FILE U.S.G.S. LAND OFFICE OPERATOR	SA. Indicate Type of Lease STATE FEE X 5. State Oil & Gas Lease No.								
	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK						
b. Type of Well oit X GAS WELL 2. Name of Cranitor	OTHER	DEEPEN		BACK	8. Farm or	Lease Name Fe Railroad	"A"		
Tesoro Petroleum 3. Address of Operator 2000 lst of Denve 4. Location of Weli	er Plaza, Denver	, CO 80202			9. Well No. 9] 10. Field o	nd Pool, 19 Wildgat HOSpah Field	San		
UNIT LETTE	Fact	ז	TWP. 17N RGE.	1 LINE		1 XXXXXX			
					12. County McKinle	V / / / / /			
21. Elevetions (Show whether DF, 7,022 (GL)	RT, etc.) 21A. Kind NM Bla	& Status Plug. Bond	19. Proposed Depth 1670' (GL) 21B. Drilling Contractor Salazar	19A. Formation Upper Ho	Spah 22. Appro	20. Rotary or C.T Rotary *. Date Work will st 8, 1981			
23.	Р	ROPOSED CASING ANI	D CEMENT PROGRAM		1 5417	0, 1501			
\$12E OF HOLE 1214" 7 7/8"	E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O			SACKS OF		EST. TOP	 ວ		
	5 1/2"	15.5#	1670 ft.	65 "(1,270 ft.	(GL)		
Drill 12¼" surface hoclass "G" w/2% calcider of the color	1670 ft. (GL). g (FDC) w/GR and be productive, O ft. above Uppock. No stimula If the well appations and at the	Run Inductio d Caliper, fro run 5½" casin er Hospah top. tion is antici pears non-prod he surface.	n Electric Log m TD to 1270 ft g from TD to su Perforate Upp pated. Install uctive, cement	(IES) w/S . If log rface. (er Hospah	SP and G gs indic Cement 5 n w/2 JS	R; and ate 1 ₂ " PF and			
No additional surface	e disturbance i	s anticipated	in doing this AL FOR SO DAYS UN DRILLING COMME			JUL 2 - 198	31		
	OPOSED PROGRAM: IF P			N PRESENT PRO	DUCTIVE ZONE	JUL CON. CO	PRODUC		
Signed Sames E.	n above is true and comp	423	nowledge and bellef.		ate _ 6/1		_		
APPROVED BY Spank	. Care	TITLE	visor district # 3			UL 2 - 1 98	1		

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section

Operator			Lease	Jetton.					
TESORO PETROLEUM CORPORATION Unit Letter Section		SANTA FE F	RAILROAD "A"	Well No.					
D D	Section	Township	Range	County					
Actual Footage Loc	1 1	17N	9W	McKinley					
705		outh line and	1400						
Ground Level Elev:	Producing For	mation ;	1650 IP∞I	feet from the Eas	1.116				
7022 Upper Hospah Sand		Upper San	id "	Dedicated Acreage:					
1. Outline th	ne acreage dedica	encil or hachure marks	485 ZACTOR						
2. If more the interest as	han one lease is nd royalty). One	dedicated to the wells: Lease	ll, outline each a	nd identify the owners	hip thereof (both as to working				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation									
No allowat	ole will be assign	ed to the well until at	1 :		communitization, unitization, been approved by the Commis-				
	ļ		I		CERTIFICATION				
··· ···· ·· ··-	 -			tain best Name	reby certify that the Information coned herein is true and complete to the of my knowledge and belief. The Stepinski				
	Sec	RI	TENED 1981	Position Processing Pr	oduction Engineer				
· <u>-</u>		1 01	DIST. 3	show nates unde Is tr	reby certify that the well location in on this plat was plotted from field to of actual surveys mode by me or my supervision, and that the same ue and correct to the best of my ledge and belief.				
	 	: 1"-1700"	1650	J U.	nted Emlerstendischen Land Surveyor By Kerry Johnson				