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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Tesoro Petroleum Corp.

4. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

5. Location of Well

6. T. & E. LETTER P LOCATED 705 FEET FROM THE South LINE AND 1650 FEET FROM

East LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

7. Date Gas First Produced 7/8/81 8. Date T.D. Reached 7/21/81 9. Date Compl. (Ready to Prod.) 8-21-81 10. Elevations (DF, RKB, RT, GR, etc.) 7022' GL 11. Elev. Casinghead 7022'

12. Total Depth 1682' 13. Plug Back T.D. 1637' 14. If Multiple Compl., How Many Single 15. Intervals Drilled By Rotary Tools Cable Tools ☐

16. Production Intervals (of this completion - Top, Bottom, Name)

Upper Hospah Sand 1563 - 1622'

17. Was Directional Survey Made
Inclination only

18. Type of Completion and Other Logs Run

IES-GR-SP & FDC-GR-CAL

19. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	43'	12 1/4"	30 sks. class "B"	-
5 1/2"	15.5#	1676'	7 7/8"	80 sks. class "B"	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1581'	

20. Production Record (Interval, size and number)

Upper Hospah: 1580-84', 1588-94', 1602-06', 1610-14' (18'), 1/2", 2 JSPF

21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

22. PRODUCTION

23. Date First Production 8-31-81 24. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 10' insert rod pump 25. Well Status (Prod. or Shut-in) Producing
26. Date of Test 9-1-81 27. Hours Tested 24 28. Choke Size None 29. Prod'n. For Test Period 30 Oil - Bbl. 0 Gas - MCF 120 Water - Bbl. - Gas - Oil Ratio -
30. Flow Tubing Pressure - 31. Casing Pressure - 32. Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF - Water - Bbl. - Oil Gravity - API (Corr.) 30

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By
Roy Yazzie

34. List of Attachments

None

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim Stepinski

TITLE Production Engineer

DATE Sept. 14, 1981