

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

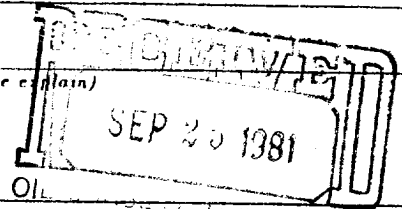
Tesoro Petroleum Corp.

Address  
2000 1st of Denver Plaza, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)



If change of ownership give name  
and address of previous owner

OIL CONSERVATION DIVISION  
SANTA FE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad "A"	Well No. 91	Pool Name, Including Formation Upper Hospah Sand	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>P</u> ; <u>705</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>17N</u> Range <u>9W</u> , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) Oil Accounting, Box 2648, Houston TX 77025	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1
	Twp. 17N	Rge. 9W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/8/81	Date Compl. Ready to Prod. 8/21/81		Total Depth 1682'		P.B.T.D. 1637'			
Elevations (D <sub>1</sub> 3, RT, GR, etc.) 7022' GL	Name of Producing Formation Upper Hospah		Top Oil/Gas Pay 1580'		Tubing Depth 1581'			
Perforations 1580'-84', 1588-94', 1602-06', 1610-14'					Depth Casing Shoe 1676'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 43'		SACKS CEMENT 30 sks class "B"			
7 7/8"	5 1/2"		1676'		80 sks class "B"			
	2 3/8" tbg.		1581'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/31/81	Date of Test 9/1/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 150	Oil-Bbls. 30	Water-Bbls. 120	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Sepinski  
(Signature)  
Production Engineer  
(Title)  
9/15/81  
(Date)

OIL CONSERVATION DIVISION  
APPROVED \_\_\_\_\_, 19  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multi-consideration wells.