

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

c. Name of Operator

Tesoro Petroleum Corporation

d. Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

e. Location of Well

UNIT LETTER P LOCATED 705 FEET FROM THE South LINE AND 1650 FEET FROMEast LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

15. Date Spudded 7/8/81 16. Date T.D. Reached 7/21/81 17. Date Compl. (Ready to Prod.) 8/21/81 18. Elevations (DF, RKB, RT, GR, etc.) 7022' GL 19. Elev. Casinghead 7022'

20. Total Depth 1682' 21. Plug Back T.D. 1637' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top; Bottom, Name

Upper Hospah Sand 1563-1622'

25. Was Directional Survey Made
Inclination only

26. Type Electric and Other Logs Run

IES-GR-SP & FDC-GR-CAL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	43'	12 1/4"	30 sks. class "B"	
5 1/2"	15.5#	1676'	7 7/8"	80 sks class "B"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1581'	

31. Perforation Record (Interval, size and number)

Upper Hospah: 1580-84', 1588-94', 1602-06'
1610-14' (18'), 0.43"OD, 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production <u>8/31/81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2" x 1 1/2" x 10' insert rod pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>9/1/81</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period →	Oil - Bbl. <u>30</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>120</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>30</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

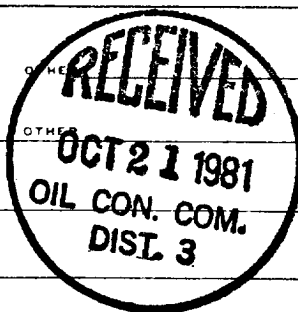
None

Test Witnessed By
Roy Yazzie

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.



INSTRUCTIONS

This form is to be filled with the appropriate information of the Division not later than 30 days after the completion of any newly-drilled or deepened well. The well must be completed to the base of the formation in which it was drilled. In the case of a well which is not completed to the base of the formation, the depth of the well must be reported as "incomplete". All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. In the case of a well which is not completed to the base of the formation, the depth of the well shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where a duplicate is required. (See Page 1115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup 1563' GL (5459')
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1563' to 1615' GL
 No. 2, from 1622' to 1670' GL
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1563'	1622'	59'	Upper Hospah member of Gallup				
1622'	1670'	48'	Lower Hospah member of Gallup				
			No cores cut or DST's run on this well.				

