

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe Railroad "A"
Address of Operator 2000 1st of Denver Plaza, Denver, CO 80202	9. Well No. 92
Location of Well UNIT LETTER <u>P</u> <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> N.M.P.M.	10. Field and Pool, or Wildcat S. Hospah Field Lower Hospah Sand
11. Elevation (Show whether DF, RT, GR, etc.) 6997' GL	12. County McKinley

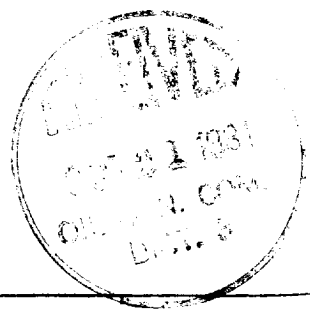
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud date 7/8/81. Drilled 12 1/4" hole to 43'; set 42' 8 5/8", 23# casing and cemented to surface w/30 sks class "B" w/3% calcium chloride.
- Spud 7 7/8" hole (7/22/81). Drill to TD of 1700' (7/24/81).
- Ran IES-GR-SP & FDC-GR-CAL logs from 1700' to 1200'. Well bore was on north side of fault; formation tops running 160' lower than expected. Return to drilling.
- Drill 7 7/8" hole to 1846' GL TD on 7/25/81 and relog.
- Both Upper and Lower Hospah sands appear wet and non-productive on logs. Production casing not run. Study will made to determine if well can be used as water injector in either the Lower or Upper Hospah. Determination to be within 4 weeks.

No cores cut or DST's run on this well.



19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Frank T. Chavez TITLE Dist. Operations Manager DATE 10/16/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE case or plug well by 11-25-81 SUPERVISOR DISTRICT # 3 DATE OCT 21 1981