

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 7-1983

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐										OIL CON. DIV. DIST. 3																			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Plug & Abandon																			
2. Name of Operator Tesoro Petroleum Corporation																													
3. Address of Operator 8700 Tesoro Drive, San Antonio, Texas 78286																													
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM																													
15. Date Spudded 7-8-81					16. Date T.D. Reached 7-25-81					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.) 6997' GL					19. Elev. Casinghead 6997' GL									
20. Total Depth 1864'					21. Plug Back T.D. 0					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐														
24. Producing Interval(s), of this completion - Top, Bottom, Name															25. Was Directional Survey Made Deviation Only														
26. Type Electric and Other Logs Run IES-GR-SP and FDC-GR-CAL															27. Was Well Cored No														
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED															
8 5/8"		23		43'		12 1/4"		30 sks Class B w/3% cac1						Circ. to surface															
29. LINER RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
30. TUBING RECORD																													
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION																													
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in) P & A (4-12-82)														
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By														
35. List of Attachments																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Gavino Perez, Jr. Area Production Manager SIGNED <u>Gavino Perez, Jr.</u> TITLE <u>Area Production Manager</u> DATE <u>3/3/83</u>																													

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and sonic logs taken in the well and by one copy of all reported tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, zones 1 through 14 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. (See Rule 11.5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1688			Upper Hospah Zone of Gallup				
1744			Lower Hospah Zone of Gallup				