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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEAR WELL ☒ WIPP OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

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OIL CON. COM.
DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Railroad "A"

9. Well No.

93

10. Field and Pool or Wildcat
Upper Hospah Sand

1. TYPE OF COMPLETION

Name of Operator

Tesoro Petroleum Corp.

Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

Location of Well

Section Lot 10 LOCATED 660 FEET FROM THE South LINE AND 375 FEET FROM

East LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

12. County

McKinley

Date Started

7/8/81

16. Date T.D. Reached

7/19/81

17. Date Compl. (Ready to Prod.)

9/1/81

18. Elevations (DT, RKB, RT, GR, etc.)

6942' GL

19. Elev. Casinghead

6942'

20. Total Depth

1620'

21. Final Back T.D.

1586'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Production Interval(s), of this completion - Top, Bottom, Name

Upper Hospah Sand 1506-1564'

25. Was Directional Survey Made

Inclination only

Type of Completion and Other Log Data

IES-GR-SP & FDC-GR-CAL

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	38'	12 1/4"	30 sks. Class "B"	-
5 1/2"	15.5#	1619'	7 7/8"	80 sks. Class "B"	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1541'	None

31. Location of Hospar (Interval, size and number)

Upper Hospah: 1518-22, 1524-28', 1532-36'
1546-50' (16') at 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

PRODUCTION

Date First Test		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/2/81		Pumping 2" X 1 1/2" X 10' insert rod pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/8/81	24	--		32	0	25	--
Flow Tubing From	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--					30	

3. Disposition of Gas (Solt, used for fuel, vented, etc.)

None

Test Witnessed By

Dave Collis

4. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim Stepinski

TITLE Production Engineer

DATE Sept. 14, 1981