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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Tesoro Petroleum Corp.

Address of Operator  
2000 1st of Denver Plaza, Denver, CO 80202

Location of well  
UNIT LETTER Lot 10, 660 FEET FROM THE South LINE AND 375 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Santa Fe Railroad "A"  
9. Well No.  
93  
10. Field and Pool, or Wildcat  
S. Hospah Field  
Upper Hospah Sand  
12. County  
McKinley

15. Elevation (Show whether DF, RT, GR, etc.)  
6942' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                      | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/>         |   |
|  |   | OTHER <input type="checkbox"/>                              |   |

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud date 7/8/81. Drilled 12½" hole to 38'; set 36.42' of 8 5/8", 23# casing and cemented to surface w/30 sks. class "B" w/3% Calcium Chloride.
- Spud 7 7/8" hole (7/18/81). Drill to TD of 1620' (7/19/81).
- Ran IES-GR-SP & FDC-GR-CAL logs from 1620'-1220'.
- Ran 5½", 15.5# casing to 1619 ft. and cement w/80 sks. class "B" w/1% calcium chloride (7/20/81). Calculated cement top 1220 ft.
- Perforate Upper Hospah formation: 1518-22', 1524-28', 1532-36', 1546-50' (16') at 2 JSPF.
- Prepare to put well on production.



10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Dist. Operations Manager DATE 10/16/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE **OCT 21 1981**