

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
AND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-64

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Tesoro Petroleum Corp.

Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

Location of Well

LETTER K LOCATED 1850 FEET FROM THE South 1875 FEET FROM

West LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM

12. County
McKinley

Date Drilled	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/5/81	7/10/81	8/27/81	7049' GL	7049' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1790'	1753'	Single		X	

24. Intervals, of this completion — Top, Bottom, Name	25. Was Directional Survey Made
Upper Hospah Sand, 1685-1745'	Inclination only

Type of Logs and Other Logs Run	27. Was Well Cored
IES-GR-SP & FDC-GR-CAL	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	42'	12 1/4"	30 sks class "B"	--
5 1/2"	15.5#	1789'	7 7/8"	80 sks class "B"	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1695'	None

29. Log and Casing (Internal, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Upper Hospah: 1686-98', (12') 1 1/2", 2 JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	NONE

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
8/27/81	Pumping 2" x 1 5/8" x 12' insert rod pump	Producing					
Date Last Production	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8/30/81	24	--		29	0	115	--
Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
--						30	

3. Type of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
None	Dave Collis

4. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Jim Stepinski</u>	TITLE <u>Production Engineer</u>	DATE <u>Sept. 14, 1981</u>
-----------------------------	----------------------------------	----------------------------