

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hospah Sand Unit

9. Well No.

96

10. Field and Pool or Wildcat

Hospah Field
Upper Hospah Sand

12. County

McKinley

19. Elev. Casinghead

7049' GL

23. Intervals Drilled By

X

25. Was Directional Survey Made

Inclination Only

27. Was Well Cored

No

28. Type Electric and Other Logs Run

IES-GR-SP & FDC-GR-CAL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	42'	12 1/4"	30 sks. Class "B"	
5 1/2"	15.5#	1789'	7 7/8"	80 sks. class "B"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1695'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Upper Hospah: 1686-98' (12') 0.43" OD 2 JSPF	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None

PRODUCTION							
Date First Production 8/27/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 5/8" x 12' insert rod pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/30/81	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 29	Gas - MCF 0	Water - Bbl. 115	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) 30	

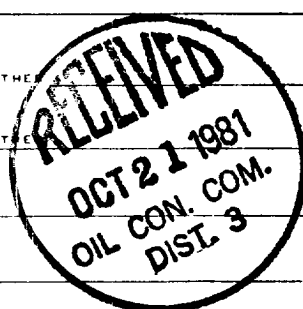
4. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By Dave Collis
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5. List of Attachments None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

District Operations Manager

10/16/81



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be completed for all wells except oil wells in which the well and summary of all special tests conducted, including all data obtained. All depths reported shall be in true vertical depth. In the case of directionally drilled wells, true vertical depth shall also be reported. In a multi-zone well, the depths shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where triplicate is required, by statute 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1685' GL (+5364)</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1685</u> to <u>1740 GL</u>	No. 4, from _____ to _____
No. 2, from <u>1745</u> to <u>1789 GL</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1685'	1745'	60'	Upper Hospah member of Gallup				
1745'	1789'	44'	Lower Hospah member of Gallup				
			No cores cut or DST's run on this well				

