

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Hospah Sand Unit

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. Well No.  
96

2. Name of Operator  
American Exploration Company

9. Pool name or Wildcat  
Hospah Upper Sand

3. Address of Operator  
2100 RepublicBank Center, Houston, Texas 77002

4. Well Location  
Unit Letter K : 1850 Feet From The South Line and 1875 Feet From The West Line  
Section 36 Township 18N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add additional perms. & stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/08/89 MIRU Pulling Unit. POH w/rods & tbq. Ran GR/CCL from 1740-1500'. Shot 4 JSPF from 1707-10', 1712-15', 1717-21, 1725-29' (total of 56 holes). WIH w/tbg. and packer. Set packer @ 1703'. Immediate communications w/tbg./csg. annulus indicated new perms. to be communicating w/old perms. 1786-98'. Reset packer @ 1586'. Pumped 575 gals. 15% Nefe. Could not pump into formation. Reset packer @ 1628'. Pumped 650 gals. 15% Nefe acid. Well pumped up. FINAL REPORT

**RECEIVED**

SEP 29 1989

**OIL CON. DIV.**  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Marty B. McClanahan

TITLE

Sr. Production Analyst

DATE 9/27/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

SEP 29 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: