

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hospah Sand Unit

8. Well No.
96

9. Pool name or Wildcat

Hospah Upper Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
American Exploration Company

3. Address of Operator
2100 RepublicBank Center, Houston, Texas 77002

4. Well Location
Unit Letter K ; 1850 Feet From The South Line and 1875 Feet From The West Line
Section 36 Township 18N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Add additional perms. & stimulate</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/08/89 MIRU Pulling Unit. POH w/rods & tbq. Ran GR/CCL from 1740-1500'. Shot 4 JSPF from 1707-10', 1712-15', 1717-21, 1725-29' (total of 56 holes). WIH w/tbg. and packer. Set packer @ 1703'. Immediate communications w/tbg./csg. annulus indicated new perms. to be communicating w/old perms. 1786-98'. Reset packer @ 1586'. Pumped 575 gals. 15% Nefe. Could not pump into formation. Reset packer @ 1628'. Pumped 650 gals. 15% Nefe acid. Well pumped up. FINAL REPORT

RECEIVED

SEP 29 1989

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marty B. McClanahan TITLE Sr. Production Analyst DATE 9/27/89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 21

SEP 29 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: