

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Tesoro Petroleum Corporation
3. ADDRESS OF OPERATOR
2000 1st of Denver Plaza, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL x 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Drilling operations	XX

5. LEASE
Fed. NM-052931
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hanson Federal
9. WELL NO.
36
10. FIELD OR WILDCAT NAME
South Hospah Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6 T 17N R 8W
12. COUNTY OR PARISH
McKinley
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6895' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud date 8/9/81. Drilled 12 1/4" hole to 111'; set 109.79' 8 5/8" 23# casing and cemented to surface with 100 sks class "B" w/3% calcium chloride.
2. Spud 7 7/8" hole (8/10/81) and drill to TD of 1665' GL (8/11/81).
3. Ran IES-GR-SP and FDC-GR-CAL logs from 1665-1255'.
4. Ran 5 1/2" 15.5# casing to 1657' and cemented w/80 sks class "B" w/1% calcium chloride (8/12/81). Calculated cement top at 1265'.
5. Perforate Lower Hospah formation from 1550-1574' (24') w/2 JSPF.
6. Prepare to put well on production.

Subsurface Safety Valve: Manu. and Type None

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Operations Mgr. 10/16/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

OCT 22 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Sh



All distances must be from the outer boundaries of the Section.

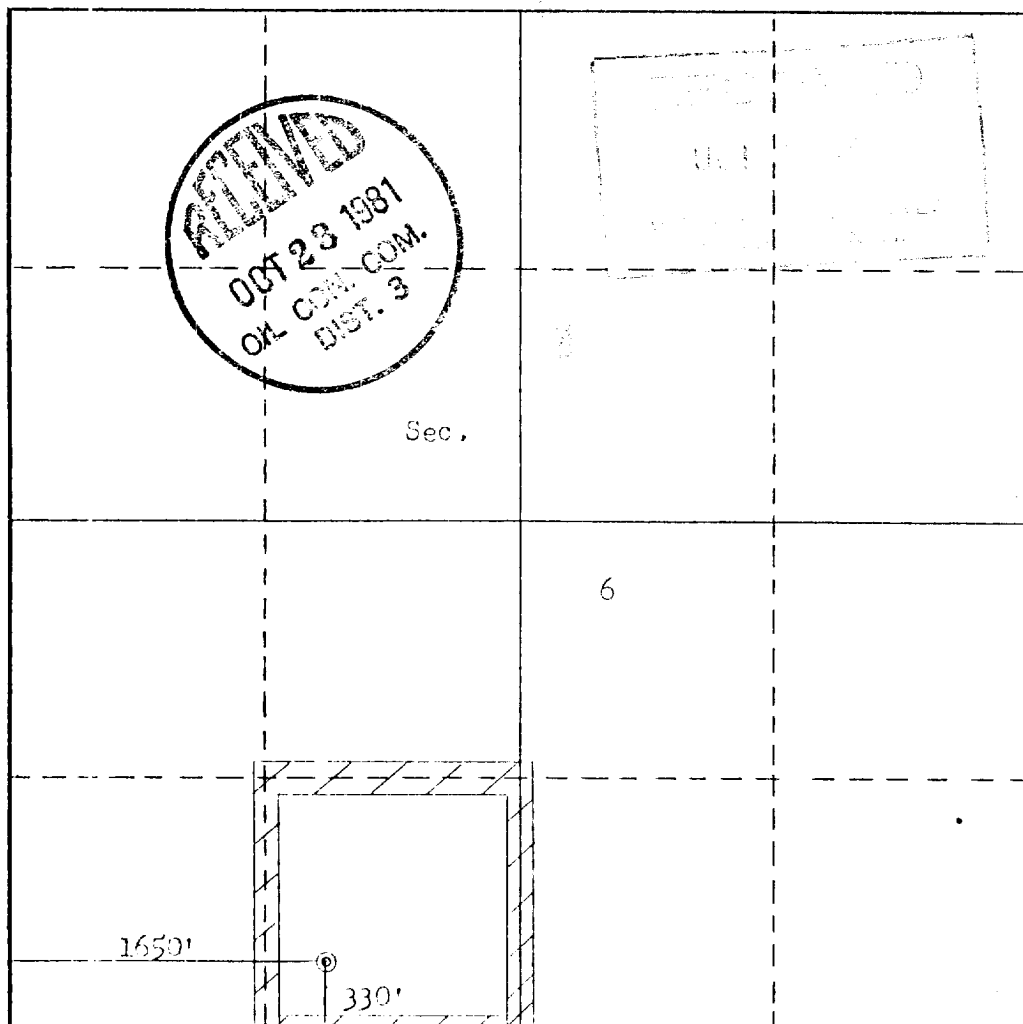
Operator TESORO PETROLEUM CORPORATION			Lease HANSON UNIT		Well No. 36
Unit Letter N	Section 6	Township 17N	Range 8W	County McKinley	
Actual Footage Location of Well: 330 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 6895	Producing Formation Lower Hospah		Pool S. Hospah Lower Sand		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). one lease
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James E. Stepinski
Name

James E. Stepinski
Position
Production Engineer

Company
Tesoro Petroleum Corp.

Date
10/16/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 16, 1981 (re-issue)

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950