5. LEASE

Fed. NM-052931

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (D) not use this form for proposals to drill or to deepen or plug back to a different re-proposit. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR TESORO Petroleum Corporation 3. ADDRESS OF OPERATOR 2000 1st of Denver Plaza, Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 330' FSL x 1650' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA RIQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 11 ST WATER SHUT-OFF [] FF:ACTURE TREAT [] SHOOT OR ACIDIZE []	avajo Allotted
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. Spud date 8/9/81. Drilled 12½" hole to 111'; set and cemented to surface with 100 sks class "B" w/3%. Spud 7 7/8" hole (8/10/81) and drill to TD of 1665. Ran IES-GR-SP and FDC-GR-CAL logs from 1665-1255'.	calcium chloride. GL (8/11/81).
Ran $5\frac{1}{2}$ " 15.5# casing to 1657' and cemented w/80 sks	class "B" w/1% calcium
Chioride (8/12/81). Calculated cement top at 1265.	
Perforate Lower Hospah formation from 1550-1574' (2). Prepare to put well on production.	COFWED)
Subsurface Safety Valve: Manu. and Type None	Set @ OIL CON. COM.
13. Thereby certify that the foregoing is true and correct	Set @ OIL DIST, 13
	10/15/05
TITLE Dist. Operations M	gr _e 10/16/81
(This space for Federal or State office use)	•
APPROVED BY THE CONDITIONS OF APPROVAL, IF ANY	AGCEPTED FOR RECORD

OCT 22 1981

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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