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U.S.S.
AND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

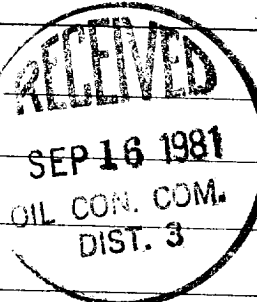
Name of Operator

Tesoro Petroleum Corp.

Address of Operator

2000 1st of Denver Plaza, Denver, CO 80202

Location of Well



7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Railroad "A"

9. Well No.

94

10. Field and Pool or Wildcat

S. Hospah Field
Lower Hospah Sand

P

LOCATED 810

FEET FROM THE South

1550

East

1

17N

9W

Date Spudded

7/31/81

15. Date T.D. Reached

8/2/81

17. Date Compl. (Ready to Prod.)

8/19/81

18. Elevations (DF, RKB, RT, GR, etc.)

7017' GL

19. Elev. Casinghead

7017' GL

20. Depth to Top of Hole

1700'

21. Filter Back T.D.

1663'

22. If Multiple Compl., How

Single

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Production Intervals, of this completion - Top, Bottom, Name

Lower Hospah 1616 - 1684'

25. Was Directional Survey Made

Inclination only

Type of Logs and Other Logs Run

IES-GR-SP & FDC-GR-CAL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	38'	12 1/4"	30 sks. class "B"	-
5 1/2"	15.5#	1688'	7 7/8"	80 sks. class "B"	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1541'	None

31. Production Intervals (Interval, size and number)

Lower Hospah: 1618 - 42' and 1648-52' (28')
1/2", 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

PRODUCTION

33. First Production Date: 8-19-81
34. Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping - 2 1/2" X 2 1/4" X 10' tubing pump
35. Well Status (Prod. or Shut-in): Producing
36. Date of Test: 8-19-81
37. Hours Tested: 24
38. Choke Size: -
39. Production For Test Period: Oil - Bbl. 136, Gas - MCF 0, Water - Bbl. 204, Gas-Oil Ratio -
40. Flow Tubing Pressure: -
41. Casing Pressure: -
42. Calculated 24-Hour Test: Oil - Bbl., Gas - MCF, Water - Bbl., Oil Gravity - API (Corr.) 26
43. Disposition of Gas (Sold, used for fuel, vented, etc.): None
44. Test Witnessed By: Dave Collis

45. List of Attachments

None

I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jim Stepinski

TITLE

Production Engineer

DATE

Sept. 14, 1981