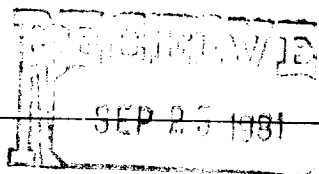


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65



Operator Tesoro Petroleum Corporation	
Address 2000 1st of Denver Plaza, Denver, CO 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad "A"	Well No. 94	Pool Name, Including Formation S. Hospah, Lower Sand	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	810	Feet From The South	Line and 1550	Feet From The East	
Line of Section 1	Township 17N	Range 9W	NMPM, McKinley		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) Oil Accounting, Box 2648, Houston, TX 77025	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1
	Twp. 17N	Rge. 9W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 7/31/81	Date Compl. Ready to Prod. 8/19/81	Total Depth 1700'		P.B.T.D. 1663'				
Elevation (FT., HKB, RT, GR, etc.) 7017' GL	Name of Producing Formation Lower Hospah	Top Oil/Gas Pay 1618'		Tubing Depth 1541'				
Perforations 1618-42' & 1648-52' (28')				Depth Casing Shoe 1688'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 38'		SACKS CEMENT 30 sks class "B"			
7 7/8"	5 1/2"		1688'		80 sks class "B"			
	2 7/8" tbg.		1541'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/19/81	Date of Test 8/19/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 340	Oil - Bbls. 136	Water - Bbls. 204	Gas - MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Stepinski
(Signature)
Production Engineer
(Title)
Sept. 14, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 13 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.