

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
DAKOTA RESOURCES, INC.

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod.  
P. O. Box 254 Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660'FNL, 660'FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) See below

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM-15843-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jeffrey Federal 30

9. WELL NO.  
41

10. FIELD OR WILDCAT NAME  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30-T17N-R9W

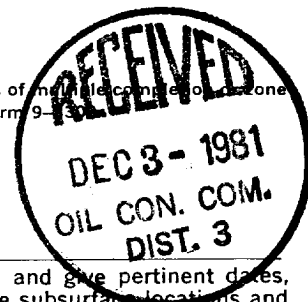
12. COUNTY OR PARISH  
McKinley

13. STATE  
New Mexico

14. API NO.  
30-031-20727

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6988'GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was performed in the Dakota formation:

1. Perforate 2511'-2544'
2. Set retainer at 2490'. Squeeze with 50 sacks Class "B" Neat Cement.
3. Perforate 2438'-2442'.
4. Set retainer at 2410'. Squeeze with 100 sacks Class "B" Neat Cement.
5. Perforate 2324'-2348'. Swab test.

It is proposed to abandon the Dakota formation by setting a bridge plug 2280' -2290' and dump 5 sacks of cement on top of retainer.

Verbal approval received 11/24/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: DAKOTA RESOURCES, INC.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH TITLE President, Walsh Engr. & Prod. Corp. DATE 11/25/81  
Ewell N. Walsh, P.E.

(This space for Federal or State office use)  
APPROVED BY (Orig. S.L.) RAYMOND W. VINYARD TITLE ACTING DISTRICT SUPERVISOR DATE NOV 30 1981

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC