

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name SECO NM-AZ Co.	
9. Well No. 9-2	
10. Field and Pool, or Wildcat Wildcat	
12. County McKinley	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Fresh Water Well

Name of Operator  
Sierra Oil and Gas Co.

Address of Operator  
1444 Wazee, Ste. 340, Denver, CO 80202

Location of Well  
UNIT LETTER J 1804 FEET FROM THE South LINE AND 1800 FEET FROM THE South East LINE, SECTION 9 TOWNSHIP 17 North RANGE 12 West NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6704 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Conversion to Fresh water well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-82 to 5-3-82 Perfed and tested three fresh water zones.

Perfed

993-999' Lower Gallup, Swabbed 40 BW in 5 hours. Fluid level @ 176 to 200'  
Plugged back to 990'

980-988 Upper Gallup. Swabbed 80 BW. Fluid level @ 250'. Water good.  
Plugged back to 888' w/ DBP @948' and 5 sacs cement.

370-380 Dilco. Swabbed 45BW. Fluid level @90'

357-367 Packer set @ 222'. 2 3/8" Tubing w/tailpipe @ 354'.  
Well secured and rig released.

NOV 12 1982  
OIL CONSERVATION DIVISION  
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED E. L. Evaga TITLE V.P. Operations DATE 9-28-82

APPROVED BY Charles Johnson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 21 1982

CONDITIONS OF APPROVAL, IF ANY: