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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

1a. TYPE OF WELL
 b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 15 TWP. 20N RGE. 12W N1/4PM

15. Date Spudded 11/14/81 16. Date T.D. Reached 11/20/81 17. Date Compl. (Ready to Prod.) —

18. Elevations (DF, RKB, RT, GR, etc.) 6144' GR 19. Elev. Casinghead —

20. Total Depth 4620' 21. Plug back T.D. — 22. If Multiple Compl., How Many —

23. Intervals Drilled By Rotary Tools All Cable Tools None

24. Producing Interval(s), of this completion — Top, Bottom, Name
None - Well P&A'd

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>394'</u>	<u>12 1/4"</u>	<u>210 SX</u>	<u>6 bbls.</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		<u>None</u>		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	<u>None</u>	

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wes A. Burtner TITLE Administrative Supervisor DATE 12/30/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 1024	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 1204	T. McCracken
T. San Andres	T. Simpson	T. Gallup 2200	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 3044	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 3204	T.
T. Blinebry	T. Gr. Wash	T. Morrison 3328	T.
T. Tubb	T. Granite	T. Todilto 4368	T.
T. Drinkard	T. Delaware Sand	T. Entrada 4429	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1024	1204	180	POINT LOOK OUT	3328	4368	1040	MORRISON
1204	2072	868	UPPER MANCOS	4368	4429	61	TODILITO
2072	2200	128	HOSPAN	4429	4620	191	ENTRADA
2200	2424	224	GALLUP		T.O.		
2424	2635	211	MID MANCOS				
2635	2725	90	SAN ASTEE				
2725	2990	265	LOWER MANCOS				
2990	3044	54	GREENHORN				
3044	3204	160	GRANEROS				
3204	3328	124	DAKOTA				