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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name NMALCO 23
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20N</u> RANGE <u>12W</u> NMAPM.	10. Field and Pool, or (Wildcat) <u>Entrada</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to P & A the subject well as follows:

West Water Canyon - set retainer at 3695', squeeze perms 3742'-3824' w/ 50 sx cmt, spot 5sx cmt on retainer. Dakota - set retainer at 3287', squeeze perms 3222'-3370' and 3394'-3416' w/ 35sx cmt, spot 5sx cmt on retainer. Gallup - set retainer at 2290', squeeze perms 2324'-2352' and 2362'-2372' w/ 50 sx cmt, spot 5sx cmt on retainer. Hoshah - spot a 17sx plug from 2250'-2100', Point Lookout - spot a 33sx plug from 1480'-1180', Spot a 26sx plug from 550'-350', spot a 10sx surface plug from 90'-surface. Clean up location.

Verbal approval per Jeff Edmister on 1/18/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>January 19, 1982</u>
APPROVED BY <u>Jeff A. Edmister</u>	TITLE <u>OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>2-12-82</u>