

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF COMPANY OPERATING	
DISTRIBUTION	
DATE	
FILE	
WELL NO.	
WELL TYPE	
WELL DEPTH	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DAY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P.O. Box 2130 Kilgore, Texas 75662

5. Location of Well

NEIT LETTER N LOCATED 1650 FEET FROM THE West LINE AND 990 FEET FROM

6. South LINE OF SEC. 16 TWP. 16N REC. 6W NMPM

7. Date Spudded 10-20-81 8. Date T.D. Reached 10-24-81 9. Date Compl. (Ready to Prod.) 4-4-82 10. Elevations (LIF, RAB, RT, GR, etc.) 6538' GL 11. Elev. Casinghead 6537'

12. Total Depth

1266'

13. Plug Back T.D.

1264'

14. If Multiple Compl., How Many

1

15. Intervals Drilled by

Rotary Tools
All

16. Cable Tools

17. Producing Interval(s), of this completion - Top, Bottom, Name

1220'-1255" Hospah

18. Was Directional Survey Made

Yes

19. Type Electric and Other Logs Run

Induction

20. Was Well Cored

Yes

21. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	84'	12-1/2"	50 SX	--
4-1/2"	9.5	1264'	7-7/8"	75 SX	--

22. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	1231'	--

23. Perforation Record (Interval, size and number)

1232.5'-1238.5' (4 JSPF)

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

25. DEPTH IN FEET OF MUD PUMP AND MUD MATERIAL USED
None

PRODUCTION

26. Date First Production

6-10-82

27. Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump - 1 1/2" Insert

28. Well Status (Prod. or Shut-in)

Shut-In

29. Date of Test

6-15-82

30. Hours Tested

24

31. Choke Size

Full

32. Production for Test Period

Oil - bbl.

1

Gas - MCF

TSTM

Water - bbl.

10

Gas - Oil Ratio

TSTM

33. Flow Tubing Press.

-0-

34. Casing Pressure

Vac

35. Calculated 24-Hour Rate

Oil - bbl.

1

Gas - MCF

TSTM

Water - bbl.

10

Oil Gravity - API (Corr.)

20

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

37. Test Witnessed By

W. W. Waller

38. List of Attachments

I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or reworked well. It is to be completed by one copy of all electrical or mechanical logs run in the well and a summary of all special tests conducted, including all formation tests. All data reported shall be measured directly in the case of directionally drilled wells, true vertical depth shall be reported. Form 100 is required for all wells in the state. It shall be repeated for each zone. This form is to be filed in quadruplicate, one copy in each file, where a duplicate is required, Form 100-1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 0 - 1220'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1220 to 1255	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Mancos				
1220	1255	35	Hospah Gallup				